

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE <u>NM046</u>
2. NAME OF OPERATOR <u>Mobil Producing TX. & N.M. Inc.</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>Nine Greenway Plaza, Suite 2700, Houston, Texas 77046</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: <u>900 FSL & 990 FWL</u> AT TOP PROD. INTERVAL: <u>Same as surface</u> AT TOTAL DEPTH: <u>Same as surface</u>	8. FARM OR LEASE NAME <u>Cheney Federal</u>
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. <u>1</u>
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) *Sqz pictured cliffs zone in dual well.	10. FIELD OR WILDCAT NAME <u>Blanco Mesa Verde Gas Gavilan Pictured Cliffs</u>
SUBSEQUENT REPORT OF: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 8, T26N, R2W</u>
	12. COUNTY OR PARISH <u>Rio Arriba</u>
	13. STATE <u>New Mexico</u>
	14. API NO. <u>NA</u>
	15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>7223 GR</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-11-80 - MIRU Allen Cons. Co. DD Unit
7-12-80 - Kill well w/80 BFW
7-22-80 - Set RBP @ 3825
7-23-80 - Set pkr @ 3407. Sqz perfs 3613-3777 w/150sx 6% D-19 + 150sx B Neat.
7-25-80 - Sqz perfs 3613-3777 w/100sx 6% low wtr loss cem + 100 sx B Neat
7-26-80 - Drill out cement to 3780
7-29-80 - GIH ret RBP @ 3825
8-07-80 - GIH w/2-3/8 tbg, ran 13' OEMA, SN + 176 jts 2-3/8 tbg to 5525. SN @ 5511, inst. tree
8-12-80 - Rel. Allen Const. Unit @ 9 AM 8-12-80. Turn to prod.
9-03-80 - 6150 TD 6105 PBTB Mesa Verde 5497-6000
Final Prod Test F 3 BNO + 15 BLW/24 hrs, 3/4 GV 250 MCFGPD, TP 230, CP 600, LP 230. FINAL REPORT

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Authorized Agent DATE September 15, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____ DATE _____

NMOCG

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 8 1980

FARMINGTON DISTRICT

BY [Signature]