

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Magnolia Petroleum Company

Abstract

.....
(Company or Operator)

(L-224)

Well No. 1 in NE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 7 T. 26 N R. 2 W NMPM.

Blanco Rosa Verde and Redonda. Pic. Chaffo

No further

.....Pool,.....County

Well is 990 feet from North line and 700 feet from East line

of Section 7 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced March 2, 1957 Drilling was Completed May 8, 1957

Drilling Contractor..... Rutledge Drilling Company.....
Name of Drilling Contractor.....

Address **P. O. Box 2276, Santa Fe, New Mexico**

7213 0 1

Elevation above sea level at Top of Tuling Head

The information given is to be kept confidential until

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1. from 1625 to 1692 No. 4. from _____ to _____

No. 2 from 3423 to 935

No. 3 from _____ to _____

No. 6 from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from _____ to _____ feet. **CLIVED**

No. 2. from _____ to _____ feet. 11/17/50

No. 3 from _____ to _____ feet. 130150 AM.

No. 4. from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	NEW	\$284				Surface Mining
7 3/8"	26.46	NEW	\$252			3428 - 3442	Intermediate Mining
5 1/2"	26.87	NEW	\$219			5488 - 5735	Production Mining
	(112.0)						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	10 3/4"	315'	200	Pump & Plug		
9 7/8"	7 5/8"	310'	125	Pump & Plug		
6 3/4"	5 1/2"	60'	200	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

Magnolia Petroleum Company, Inc. (Record the Process used, No. of Operators, Gallons used, etc., checked or not.)

~~May 1, 1958.~~

(The completion results see attachment)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6020 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing well shut-in July 2, 1937 -Pulled 2" tbg. & shut well-in pending further study. Filed C-102 6-25-38, Proposing to Plug & Abandon subject well.

OIL WELL: The production during the first 24 hours was - barrels of liquid of which - % was
was oil; - % was emulsion; - % water; and - % was sediment. A.P.I.
Gravity -

GAS WELL: The production during the first 24 hours was Dry M.C.F. plus - barrels of
liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	3615
T. Yates.	T. Simpson.	T. Chlorine Chlorine	3482
T. 7 Rivers.	T. McKee.	T. Menefee.	3197
T. Queen.	T. Ellenburger.	T. Point Lookout.	3937
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1127	1127	Shale				
1127	1930	803	Shale and Sand				
1930	2131	201	Shale				
2131	2421	290	Shale and Sand				
2421	2476	55	Shale				
2476	3083	607	Shale and Sand				
3083	3352	269	Shale with Sand streaks				
3352	3485	133	Shale				
3485	3785	300	Shale and Lime				
3785	5910	2125	Sand and Shale				
5910	6020	110	Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. June 21, 1938

Company or Operator Magnolia Petroleum Company Address P. O. Box 2406, Lubbock, New Mexico
Name [Signature] Position or Title District Superintendent

TOTCO Deviation Survey

<u>Depth</u>	<u>Off Vertical</u>
1700'	1°
2000'	3/4°
2950'	1 1/2°
3490'	3/4°
4202'	1/2°
4590'	3/4°
5725'	1°