

NO. OF COPIES RECEIVED		DISTRIBUTION	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, September 24, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. Jicarilla Apache 102, Well No. 11, in NE 1/4, NW 1/4,
(Company or Operator) (Lease)

C, Sec. 10, T. 26N, R. 4W, NMPM, Basin Dakota Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded 8-3-63 Date Drilling Completed 8-15-63
Elevation 6884 (RDB) Total Depth 8037 PBTD 7860

Top Oil/Gas Pay 7774 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7780'-92' & 7814'-26' with 4 shots per foot

Perforations 7926'-36' and 7964'-76' with 4 shots per foot

Open Hole none Depth Casing Shoe 8037 Tubing 7958

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2592 MCF/Day; Hours flowed 12hrs

Choke Size 3/4" Method of Testing: Pilot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37800 gal water & 30,000 lbs. sand; 42,000 Gal Water & 30,000 lbs. sand

Casing Tubing Date first new Press. 2100(CP6) Press. 2050(TR6) run to tanks

Oil Transporter Plateau, Incorporated

Gas Transporter El Paso Natural Gas Company

Remarks: Completed September 18, 1963 as shut in Basin Dakota Field Development well.
Copy of Deviation Survey attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 27 1963, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

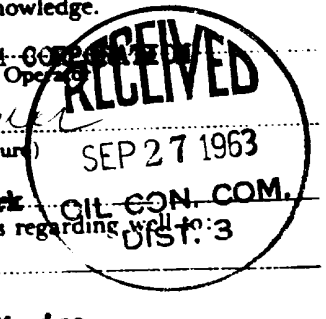
PAN-AMERICAN PETROLEUM CORPORATION
(Company or Operator)

By: [Signature] (Signature)

Title Administrative Clerk OIL CON. COM.
Send Communications regarding well to: Dist. 3

Name L. O. Spear, Jr.

P. O. Box 480
Farmington, New Mexico



JICARILLA APACHE 102 No. 11

A F F I D A V I T

Signed

Petroleum Engineer

Notary Public 5

RECEIVED
SEP 2 1961
OIL COMPANY
DIST. 1

THE UNIVERSITY OF CHICAGO

CHICAGO, ILLINOIS

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

1900

THE UNIVERSITY OF CHICAGO

CHICAGO, ILLINOIS

CHICAGO, ILLINOIS

CHICAGO, ILLINOIS

CHICAGO, ILLINOIS

CHICAGO, ILLINOIS

CHICAGO, ILLINOIS

CHICAGO, ILLINOIS

CHICAGO, ILLINOIS