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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

OU Rio Brazos Rd , Aziec, NM 87410	REQUEST F	OR A	ALLOWAB	LE AND A	UTHORIZ	ATION S					
	TOTA	ANSI	OHI OIL	AND NAT	URAL GA	Well Al		0			
peratur AMOCO PRODUCTION COMPA	ANY					3003	9066100				
ddress P.O. BOX 800, DENVER,	COLORADO 802	201									
cason(s) for filing (Check proper box)			ander of:	Othe	t (Please explai	in)					
ew Well	• -	in Irani ∐Dry	sporter of:								
ecompletion [_] hange in Operator [_]	Casinghead Gas [densate X								
change of operator give name											
d address of previous operator											
DESCRIPTION OF WELL	AND LEASE	o Bool	Name Include	no Formation		Kind o			se No.		
JICARILLA APACHE 102	11	cit No. Pool Name, Including Formation 11 BS MESA GALLUP (GAS)			AS)	State, I	edetal or Fee				
C	. 1190	Fee	From The	FNL	e and18	350 Fee	t From The _	FWL	Line		
Unit Letter10 Townst		Ran	49	, NMPM,		RIO	RIO ARRIBA		County		
Section 10 Towns	hip	Kati	Kc								
II. DESIGNATION OF TRA	NSPORTER OF	OIL A	ND NATU	RAL GAS	e address to wi	ish approved	conv of this fe	um is to be se	nu)		
Name of Authorized Transporter of Oil	or Con	den sate		Vooter (Cu					•		
GARY WILLIAMS ENERGY	GARY WILLIAMS ENERGY CORPORATION Or Dry Gas [X]			Address (Gr	OX 159 , I ne address to wi	ich approved	copy of this fo	orm is to be se	nu)		
Name of Authorized Transporter of Casinghead Gas			λι) σει [Δ]	P.O. B	OX 8900.	SALT LA	LT LAKE CUTY, UT 84108-0899				
NORTHWEST PIPELINE CO	Unit Soc.	Tw	p. Rge.	is gas actual	y connected?	When	7				
ive location of tanks.	i i	_i_		L							
this production is commingled with the V. COMPLETION DATA	at from any other lease	or pool	give comming	ling order num							
	Oil V	Vell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv		
Designate Type of Completio	Date Compl. Read	y to Pro	ـــــــــــــــــــــــــــــــــــــ	Total Depth	.1	<u> </u>	P.B.T.D.				
				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations							Depth Casi				
	TUBIN	iG, CA	SING AND	CEMENT	ING RECO	RD	1		CNT		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							+				
				-			-				
V. TEST DATA AND REQU	EST FOR ALLO	WAB	LE	, 							
OIL WELL (Test must be after	er recovery of total vol	urne of l	oad oil and mu	st be equal to	or exceed top al	lowable for th	is depth or be	for full 24 ho	<u> </u>		
Date First New Oil Run To Tank	Date of Test			Producing I	Method (Flow, p	, and the same same same same same same same sam	,		a		
Landback Tord	Tubing Pressure			Casing Pres	anne	(6)	A C. E.	AR	IIII		
Length of Test	Tubing 1102					IW-	- Committee		W		
Actual Prod. During Test	Oil - Bbls.			Water - Bb	ls.	ΠΠ	IUL 8	2 1990			
							(0	N. DIV	1.		
GAS WELL	Length of Test			Bbls. Cond	ensate/MMCF	—C) Itishiya	Condensate			
ACTUAL PRODUCTION - NICEYO	Frod Test - MCF/D Length of Test						Choke Size				
l'esting Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
VI. OPERATOR CERTIF	FICATE OF CO	MPL	IANCE		OIL CO	NISERI	/ATION	IDIVISI	ON		
The second of the title states and t	contations of the Oil C	onserva	Lion		OIL CO	INOCITY					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUI 2 1990						
is true and complete to the best of	nny knowiedge and bei ?			∥ Da	te Approv	'eu		1 .			
NU Ille					300 Charl						
Signature	·			Ву		SUPE	IVISOR (DISTRICT	<i>K</i> '.		
Doug W. Whaley, 5	Staff Admin.	Supe	rvisor fide	T:.	le	GOI E	THOUSE L				
Printed Name	3		30-4280		IU						
<u>June 25, 1990</u>		Telepl	none No.						-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sant	P.O. Bo a Fe, New Me	x 2088 xico 87504	I-2088				
DISTRICT III 1000 Rio Braus Rd , Aziec, NM 87410	REQUEST FOR		BLE AND A	UTHORIZ	ATION S			,
I. Operator	TO THAI	7410 1111	<u> </u>	Well Ar	1 No. 90661000			
ANOCO PRODUCTION COMPA	ANY				3003		·	
P.O. BOX 800, DENVER,	COLORADO 80201		Othe	t (Please expla	in)			
Reason(s) for Filing (Check proper box) New Well	Change in T	ransporter of:		,				
Recompletion		Dry Gas						
Change in Operator	Casinghead Gas (Condensate (A)						
If change of operator give name and address of previous operator						, , , , , , , , , , , ,		
II. DESCRIPTION OF WELL [Lease Name JICARILLA APACHE 102	AND LEASE Well No. 11	Pool Name, Includ BASIN DAK	ing Formation OTA (PROF	RATED GAS	Kind of State, F	Lease ederal or Fee	Leas	e No.
Location C	1190	Feet From The _	FNL Line	and18	350 Fee	t From The _	FWL	Line
Section 10 Townsh	26N	Range 4W	, NA	ирм,	R10	ARRIBA		County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil GARY WILLIAMS ENERGY Name of Authorized Transporter of Casi NORTHWEST PIPELINE CO If well produces oil or liquids,	CORPORATION Inghead Gas RPORATION	or Dry Gas X	P.O. Bo	0X 159, I e address to wi	RLOOMF1E hich approved	LD , NM copy of this fo KE CITY ,	vm is to be sens 87413 vm is to be sens 11T 841	,
give location of tanks.		novel give commit	oling order num	ber:				
If this production is commingled with the IV. COMPLETION DATA	it from any other lease of p	Act, give constant						Diff Res'v
Designate Type of Completio	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	I
Date Spudded	Date Compl. Ready to	Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation			Pay		Tubing Depth		
Perforations						Depth Casin	g Shoe	
	m In the	CASING AN	D CEMENT	NG RECO	SD.	<u> </u>		
HOLE SIZE	CASING & TO		D CENTER VI	DEPTH SE	<u> </u>	SACKS CEMENT		
NOLE SIZE	HOLE SIZE CASING & TOBING SIZE							
	THE STATE OF TAXABLE					_]		
V. TEST DATA AND REQU	EST FOR ALLOW er recovery of total volume	ABLE of load oil and m	ust be equal to c	or exceed top a	llonuble for th	is depth or be	for full 24 how	·1)
Date First New Oil Run To Tank	Date of Test		Producing A	Method (Flow,)	ownp, gas lýt,	elc.)		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			AE	<u> </u>
Actual Prod. During Test	Oil - Bbls.		Water - Bb	Is.	(Ö)	CON WEL	1000	
					119	JUL	2 1380	1
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Cond	ensuc/MMCF		- Wireking	Marcon.	· ·
	Tubing Pressure (Shut in)		Casing Pre-	Casing Pressure (Shut-in)			51.3	
Testing Method (pilot, back pr.)					<u> </u>			
VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with is true and complete to the best of	egulations of the Oil Conso and that the information gi	crvation	Da	OIL CC	/ed	JUL 2	DIVISIO 1990	N
Signature C. Uhalda S	- Ву	By SUPERVISOR DISTRICT /3				3		
Doug W. Whaley, S	taff Admin. Su	Tale		le				
June 25, 1990	303	-830-4280 clephone No.	-					

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