

NO. REF. OF COPY RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~8035-7742~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 22, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  
Pan American Petroleum Corporation-Jicarilla Apache, Well No. 13, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
B, Sec. 10, T 26N, R 4W, NMPM, Basin Dakota Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

1190 FNL X 1150 FEL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	189	140
7-5/8"	5928	140
4-1/2"	8080	500
2-3/8"	7742	

County Date Spudded 9-10-63 Date Drilling Completed 9-20-63  
Elevation 6857 (RDB) Total Depth 8035 PBD 7997

Top ~~XX~~/Gas Pay 7735 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7776-90; 7753-67 with 4 shots per foot

Open Hole None Depth Casing Shoe 8035 Depth Tubing 7742

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3669 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size 3/4" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 48,000 gallons water and 40,000 pounds sand.

Casing Press. 700 Tubing Press. 320 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter Plateau, Incorporated

Gas Transporter El Paso Natural Gas Company

Remarks: Completed September 28, 1963 as a shut in Basin Dakota Gas Well

Copies of Deviation Survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 24 1963, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3

Title \_\_\_\_\_

PAN AMERICAN PETROLEUM CORPORATION  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title: Administrative Clerk  
Send Communications regarding well to:

Name: L. O. Speer, Jr.

1000 P.O. Box 100 Farmington New Mexico

