

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ *1985*
2. NAME OF OPERATOR
Amoco Production Company *DIV. 3*
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1190' FNL X 1450' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

- ☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED
DEC 14 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
Jicarilla Apache 102
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache 102
9. WELL NO.
13
10. FIELD OR WILDCAT NAME
Basin Dakota *KS Area Valley*
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, NE/4, Section 10, T26N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6857.61

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company completed PXA operations as follows on 11-10-82:

See attached procedures

Note: Changes were made to the original procedures. Verbal approval to make these changes were received by H.P. Walter of MMS from Randy Rickford of Amoco on 11-10-82.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Original Signed By* _____ TITLE Adm. Supervisor DATE DEC 13 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APPROVED
AS AMENDED

DEC 13 1984

M. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

See Instructions on Reverse Side

NMOCC

OPERATIONS TO BE PERFORMED: (Circle One)

LEASE AND WELL Jicarilla Apache 102 No 13

FORMATION Dakota

LOCATION NW 1/4, NE 1/4, Section 10, T26 N, R4W

COMP. DATE 9-22-63 EL: 6848

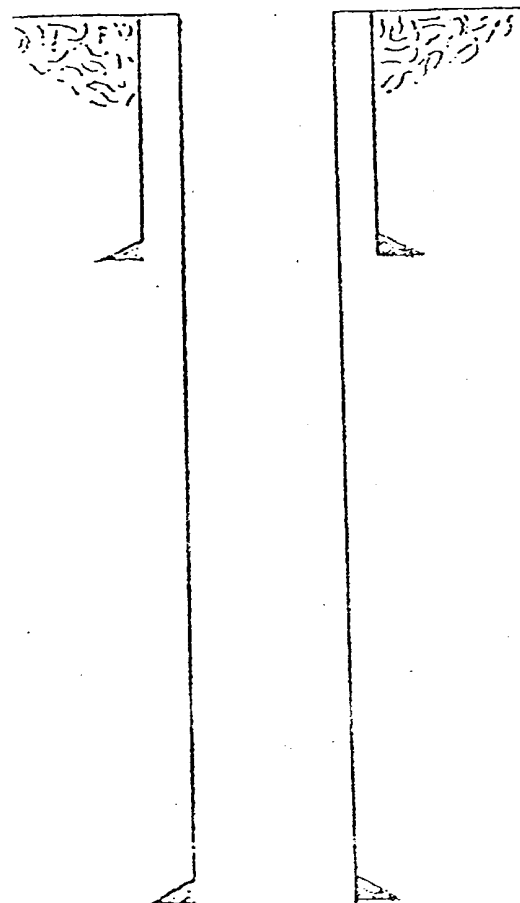
CSG. 10 3/4" 32.75 # H-40 @ 203
4 1/2" 10.5 # J-55 CSA 8035

COMP. INT. _____

IP _____

PURPOSE: PxA the well.

WELLBORE SKETCH



1. Perforate at 3650 feet with 4 shots
2. Set a cement retainer at 2800 feet.
3. Cut and pull the 4 1/2" production casing at the free point (2527')
4. TI with 2 3/8" tubing and string into the cement retainer. Squeeze behind the 4 1/2" casing with 220 sx of Class B neat cement.
5. TO with 2 3/8" tubing. Pump a 100 foot plug across the casing stub with 30 sx of Class B Neat.
6. PO with 2 3/8" tubing
7. Perforate at 250 feet with 4 shots
8. TI with tubing to 250 feet. Open the bradenhead and squeeze around the surface casing shoe with 25 sx of Class B neat. Shut in the bradenhead and plug back from 250' to 150' with 30 sx of Class B Neat.
9. TO with tubing to 30 feet. Plug back from 30 feet to surface with 10 sx of Class B neat. Install a PxA marker at the surface

Approved: S. D. Blomberg

By: Ed H. Shumaker

Date: 11/16/82

FIELD Basin Dakota B.S. 11/16/82

LOGS Neutron - G.R.

Rio Arriba County, N.M.

TD: 8035 PBD: 7341

'; 7 " 26.4 # J-55 @ 3896

ORIG. STIM. _____

CURRENT PROD. INT. _____

PROCEDURE

4511
11-10-82