NI SEN OF COP.		<u> </u>	/	
	DISTRIBUTION			
BANTA FF				
FILE		- ;		
U. S. G. S.			l ——	
LAND OFFICE				
TRANSPORTER	OIL	-		
THANSPORTER	GAS			
PROBATION OFFICE				
OFFRATOR		<i>',</i>		

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered in	to the s	tock tank	is. Çan mu	st be reported on 15.025 psia at 60° Fahrenheit.
				Denver, Colorado Sept. 17, 1963 (Place) (Date)
WE AR	E HEF	REBY RI	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Con	solida	ated Oi	1 & Gas	, Inc. Jicarilla , Well No. 4-8 , in SW 1/4 NW 1/4, (Leue)
	E			T. 26N , R. 5W , NMPM., Blanco Pool
	Rio	Arriba	a.	County. Date Spudded 5/25/63 Date Drilling Completed 7/13/63
				Elevation 6958 GL Total Depth 6127 PBTD 5931
Please indicate location:		<del></del>	Top Oil/Gas Pay 5656 Name of Prod. Form. Mesaverde	
D	C	В	A	PRODUCING INTERVAL -
	<u> </u>			Perforations 5656-66', 5760-68', 5784-98', 5806-24'
E	F	G	H	Open Hole Depth Depth 5566'
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N	0	P	load oil used):bbls.oil,bbls water inhrs,min. Size
				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowedChoke Size
Lubing	Casing,	TAGE)	nting Reco	Method of Testing (pitot, back pressure, etc.):
Su	re	Feet	Sax	Test After Acid or Fracture Treatment: 461 MCF/Day; Hours flowed 3
9-5	/8''	293	225	Choke Size 3/4" Method of Testing: One Point Back Pressure Potential
7''		3729	150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90,000 lbs. and 79,600 gals.
line		3631		Casing Tubing Date first new Press. 1305 oil run to tanks
4-1	/2''	6126	304	Press Press. 1305 oil run to tanks
Γ.,	/2.1	FF//		Oil Transporter La Mar Trucking, Inc.
1-1	. /2'1	5566		Gas Transporter El Paso Natural Gas Company
Remark	ks:		••••	
. <b></b>	••••••		•••••	
	•			ormation given above is true and complete to the best of my knowledge
I 1	nereby (	P 1 9 10	at the ini 163	Company or Octob
Approv	red	-:t3(§	WM	(Company or Of HELLIVED)
	OIL	CONSE	NOITAV	COMMISSION By: Signature) SEP 1 9 1963
	<u> </u>	al Sign	ed Em	Chief Engineer CON COM
Бу		*************		Send Communications regarding equi 3.
Title Supervisor Dist. # 3				Name. W. H. Williams
				4150 E. Mexico Ave., Denver 22, Co.