

LAND OFFICE		
TRANSPORTATION	WIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

Operator _____

CONSOLIDATED OIL & GAS, INC.

Address _____

P.O. BOX 2038, FARMINGTON, NEW MEXICO 87401

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Coastinghead Gas	<input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

DESCRIPTION OF WELL AND LEASE.

Location

Unit Letter E 1550 Feet From The N Line and 890 Feet From The W

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NORTHWEST PIPELINE CORPORATION	3539 E 30TH ST., FARMINGTON, NEW MEXICO 87401

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

[illegible]

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS HELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensed	Quantity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (shut-in)	Coating Pressure (shut-in)	Coil Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED JUN 21 1962, 19 62

Original Signed by CHARLES JOHNSON

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this log is required for allowable for a newly drilled or deepened well, this form shall be accompanied by a tabulation of the cement tests taken on the well in accordance with NUG 111.

2. All information should be furnished as far as possible in the form of a letter or memorandum, and should be filled out completely for all applicable items.

As a result, the following are the only cases in which the \mathcal{A} -module \mathcal{M} is not a direct sum of copies of \mathcal{A} and other indecomposables:

DEVELOPMENT & PRODUCTION SUPT.

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