

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Recompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 6, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company, Well No. PC-129, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$   
(Company or Operator) (Lease) Cliffs  
D Sec. 9 T. 26N R. 6W NMPM. Dogie Canyon Pictured/ Pool

Rio Arriba County. Date Spudded 10-21-51 Date Drilling Completed 11-16-51  
Please indicate location: Elevation 6420 m Total Depth 2921 PBTD

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Gas~~ Gas Pay 2820 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations None  
Open Hole 2823 Depth 2921 Casing Shoe 2921 Depth 2823 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Deliverability)

Natural Prod. Test: 141 (1959/) MCF/Day; Hours flowed 24 Choke Size 1 1/8"  
Method of Testing (pitot, back pressure, etc.): Southern Union Gas Company  
Test After Acid or Fracture Treatment: 786 MCF/Day; Hours flowed 20  
Choke Size 1 1/8" Method of Testing: Southern Union Gas Co. orifice meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac'd w/24,066 Gal. water & 50,000# 10-20 Sand  
Casing 600# Tubing 600# Date first new Went on line 7-5-59  
Press. 600# Press. 600# oil run to tanks

Oil Transporter \_\_\_\_\_  
Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>426</u>	<u>175</u>
<u>5 1/2"</u>	<u>2823</u>	<u>200</u>
<u>1"</u>	<u>2823</u>	

Remarks: Deliverability test beginning July 8, 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title: Supervisor Dist # 3

By: Caulkins Oil Company  
(Company or Operator)  
By: Charles E. Vesper  
(Signature)

Title: Production Foreman  
Send Communications regarding well to:

Name: Frank Gray

Address: Box 967, Farmington, New Mexico

