NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

UL I 8 1952

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. LOWING 5t al Derating *cc	ount Lease Federal SF 079035-A
Address 61: . Central, Albuquerque, C	(Principal Place of Business)
Unit, Well(s) No.1, Sec. 9	T26. R. 6 Pool logie Cary n .C.
County	
If Oil well Location of Tanks	
	Address of Transporter
Box 748, Parmington, N.P. (Local or Field Office)	-
Per cent of Oil or Natural Gas to be Transported. 100	Other Transporters authorized to transport Oil or Natural Gas
from this unit are none	
	······································
REASON FOR FILING: (Please check proper box)	
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
The undersigned certifies that the Rules and Regulation	ns of the Oil Conservation Commission have been complied with.
Executed this theday of	July 1952
	Lowey et al operation occount
Approved JUL 3 1952 , 19	
OIL CONSERVATION COMMISSION	Ву
By U // sus	Title
Title C.I and Gas inspector Dist. #3.	

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HE	R EBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
et al	perat		rt ederal of 079035-A , Well No 35-129 , in Na 1/4 1/4
	_	. \	/I aces
	, Sec	9	, T. 26N , R. 6W , NMPM, Dogle Canyon .C.
(Unit) ≓o⊸ne	143		County. Date Spudded 10/21/51 , Date Completed 11/15/51
			County. Date Spudded
Please	indicate lo	cation:	
			Elevation 64.20 DF Total Depth 2921 , P.B.
		-;	Top oil/gas pay
			Casing Perforations: None
			Date City I and Date State of
			Depth to Casing shoe of Prod. String
			Natural Prod. Test
	İ		
			based onbbls. Oil inHrs
		-	Test after acid or shot
	nd Cementi	_	Based onbbls. Oil inHrs
Size	Feet	Sax	
8-5/8	426	175	Gas Well Potential 1070 MCF after 6 hrs.
<i>5</i> -7/6	-		Size choke in inches
5-1/2	2823	200	
			Date first oil run to tanks or gas to Transmission system: 5x. 7/25/52.
			Date hist on the to want of get and find an Company
			Transporter taking Oil or Gas:
na rks :			- Partition
1464 Bill +	•		/ numerical / nume
*	•••••		
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	certify th	at the inf	Lowry et al perat 1.3 complete 30
oroved	J -U-	Fttt	(Company or Operator)
	~~~~		Y COMPARESTON B.
OIL	CONSE	RVATION	N COMMISSION By: (Signature)
1.	11 L	ill	Title
	V //		C_1 Cinstigut manyding well to:
			tor Dist. #3.  Send Communications regarding well to:

