

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Flanco FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED 5-7-54

OPERATOR Lowry Et Al LEASE PC 125 WELL NO. 125
1/4 SECTION: NE UNIT LETTER D SEC. 8 TWP. 26N RGE. 6E
CASING: 7" " O.D. SET AT 2937 TUBING 2-3/8" " WT. 4.7 SET AT 2937
PAY ZONE: FROM 2937 TO 3007 GAS GRAVITY: 1.2345 EST. 0.660
TESTED THROUGH: CASING XX TUBING _____
TEST NIPPLE 3" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

• SHUT IN PRESSURE: CASING 964 TUBING: 956 S. I. PERIOD 7 days
TIED WELL OPENED: 10:05 AM TIME WELL GAUGED: 1:05 PM
IMPACT PRESSURE: 15.1" Hg
VOLUME (Table I) 3790.8 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.026 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) .. 59° 1.0010 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 0.9924 (d)
AVG. BAROMETER PRESSURE AT WELLHEAD (Table V) 11.5 psia
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) 0.979 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3856.28

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: Nolan Cluff
COMPANY: Southern Union Gas
TITLE: _____

* 65# on tubing at end of test.

