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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					armington, New (Place)	lexi.co	May15,	(Date)
ARE F	HEREBY RI	EQUESTI:	NG AN ALLO	WABLE FOR A	WELL KNOWN	AS:		
Caulkins Oil Company			Bre	ech "A"	, Well No PC-1	25, in		NW t
				(Lease)		th Blanco Pictured Cliffs Po		
) Van 14	Sec. ^{uter}	8	., T26N.	., R5 W ,	NMPM.,South.B.	Lancor.Lc	cursaclli	.ж
					-54 Dat			
	se indicate k		Elevation	6570 GL	Total Depth_	3007	PBTD	3007
	0 0	1 . 1	Top Oil/Gas P	ay 2934	Name of Proc	. Form. Pla	tured Clif	fs
D	C B	A	PRODUCING INT	ERVAL -				
0			Perforations	none				
E	F G	H	_		Depth Casing Shoe	2937	Depth Tubina	2930
L	KJ	I	OIL WELL TEST	=				Cho
					obls.oil,			
	,,		Test After Ad	cid or Fracture Tr	reatment (after recov	ery of volume	e of oil equal	l to volume Choke
M	N O	P	load oil used	d):bbls.	oil,bbls	water in	hrs,	nin. Size
			GAS WELL TEST	1960 del				
				1960 del	••		Chake Si	
			Natural Prod.	. Test: L20	MCF/Dav: Hou	ars flowed i 🖼		
	(FOOTAGE)	nting Recor			MCF/Day; Hou			
	(FOOTAGE) sing and Ceme Feet	nting Recor	rd Method of Tes	sting (pitot, back	c pressure, etc.):	outhern U	nion orif	ice mete
bing ,Cas	sing and Ceme		Method of Tes	sting (pitot, back	c pressure, etc.):_s	outhern U	nion orif	ice mete lowed 192
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