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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 15, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breesh "A" Well No. PC-125 in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
D 8 26 N. 6 W. NMPM, South Blanco Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded 6-5-54 Date Drilling Completed 7-28-54
Elevation 6570 GL Total Depth 3007 PBD 3007

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 2934 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations none

Open Hole 2937 to 3007 Depth Casing Shoe 2937 Depth Tubing 2930

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

1960 del.

Natural Prod. Test: 420 MCF/Day; Hours flowed 192 Choke Size none

Method of Testing (pitot, back pressure, etc.): Southern Union orifice meter

Test After Acid or Fracture Treatment: 190 MCF/Day; Hours flowed 192

Choke Size none Method of Testing: Southern Union orifice meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# 10-20 sand and 35,170 gallons water

Casing Tubing Date first new
Press. 525 Press. 525 oil run to tanks 4-27-61

Oil Transporter

Gas Transporter Southern Union Gas Company

(FOOTAGE)
Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|----------------|-------------|------------|
| <u>10-3/4"</u> | <u>402</u> | <u>175</u> |
| <u>7</u> | <u>2937</u> | <u>200</u> |
| <u>1</u> | <u>2930</u> | |

Remarks: retest after workover

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved MAY 17 1961, 19

Caulkins Oil Company
(Company or Operator)

By: Frank Gray
(Signature)

Title Field Supt.

Send Communications regarding well to:

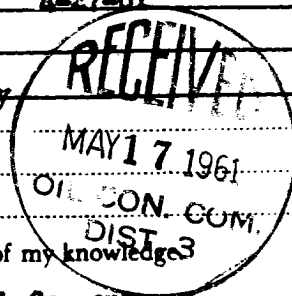
Name Frank Gray

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



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| AZTEC DISTRICT | | OFFICE |
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