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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into	o the str	ock tanks	. Gas must	t be reported on	15.025 psia at 60	° Fahrenheit.			
					Far	nington, New N (Place)	lexico	9-9	(Date)
FARE	F HERI	ERY RE	OUESTIN	NG AN ALLO		WELL KNOWN			(220)
			-			., Well No. 4 - 8		NW	/4NE/4,
(	Compan	y or Oper	rator)		(Lease)				
E	B	, Sec	<b>.8</b>	., Т261	., R <b>4¥</b> , l	NMPM.,	Basin	••••••	Pool
<b>.</b>	RioAr	riba		County. Date	e Spudded47	54 Date	Drilling (	Completed	4-28-64
		dicate lo		Elevation	7173	Total Depth_	8355	PBTD_	8390
D	C	В	A			Name of Prod	• Form•	Jakota	
				PRODUCING INT	<del></del>				
E	F	G	Н	Perforations_	8146-8182 8	265_8275_8298	L8315	Depth	
	F			Open Hole		Casing Shoe	8385		8027
				OIL WELL TEST	_		-		Choke
r	K	J	I	Natural Prod.	Test:bb	ls.oil,b	bls water i	nhrs,	
				Test After Ac	id or Fracture Tre	atment (after recov	ery of volu	me of oil equ	
प्र	N	0	P	load oil used	i): _bbls.c	il,bbls	water in'	hrs,	Choke min. Size
			1 1	GAS WELL TEST		•			
<b></b> ⊦					•	MCF/Day; Hou	61	Challa	Si an
	(F00T	AGE)	Adra Bassa						3126
, bing Sire	-	Erct	nting Recor Sax		-	pressure, etc.):			Clared 6
				1		atment: 2139			
23	1/4 1	308	2 <b>75</b>	Choke Size	Method of I	esting: ene poir	ne back	Passure	Lesk
				Acid or Fract	ure Treatment (Giv	e amounts of materi	als used, s	uch as acid,	water, oil, and
_5/	8	1111	190	sand): San		93,000# sand	and 130 g	200 galle	ne of Water
1/	'a	8385	320	Casing Press.		Date first new oil run to tanks_			
14	<del>~   '</del>	0,0,	<i></i>	7		neking Compan			
. 1/	2	8027				atural Gas Co			POCILAD.
mark	4.							/0	ST-FIATO
11141 2	<b></b>							[ ]	4 2004
									SEP151964
				mation sizes	above is true and	complete to the be	st of my kn	owledga O	IL CON. COI
מנ	SFF	1 5 19	64 mic	Biven		ensolidated 0	11. & Gas	Inc	DIST. 3
prove	ea9.5.				,		Company or.	Operator)	MA
	OIL (	CONSER	VATION	COMMISSIO	ON B	Mami	2 ///	1 Noy	v.G
(	Origina	l Signe	d By			mas M. Boyd J			
:	A. R.	KENDE	UCA		т	itleArea.Supe	rintenda munications	regarding v	well to:
(a) _	PETR	OLEUM	ENGINE	EER DIST. N	O. <b>3</b> N	send Com ame <b>Consolida</b>			
tle				••••••					
					A	ddressP.O. Bo	<b>x.2038</b>	Farmingto	n, N <del>ow Mexi</del>