	NO. OF COPIES RECEIVED	9			
	DISTRIBUTION SANTA FE / FILE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-11	
	U.S.G.S.				
	LAND OFFICE				
	GAS GAS				
	OPERATOR A				
1.	Operator Operator				
	Compass Explora				
	P. C. Eox 11:8, Firmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil Dry Gas Well name changed from:			
	Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conde		_	
	If change of ownership give name	Conde	nsate Nv Linarith G	<i>f</i> 1	
TT	and address of previous owner	IFACE			
11.	Lease Name	Well No. Pool No	me, Including Formation	Kind of Lease	
	Identith Location	19 F	lesin Dekota	State, Federal or Fee Federal	
		Feet From The North	ne and <u>990</u> Feet From	The	
	Line of Section 9 , To	wnsh p 26N Range	74 NMPM, Rio	Arriba County	
II.	DESIGNATION OF TRANSPOR	TEF OF OIL AND NATURAL GA	AS		
	Name of Futhorized Transporter of Cil	or Condensate	Address (Give address to which appro	,	
	La Kar Trucking. Inc. Name of Authorized Transporter of Casinglead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	11 I also Natural Gas Company P. C. Box 990. Farmington. New Mexico				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ien	
	give location of tanks.	A 9 2611 71	Yes	12-18-52	
v.	COMPLETION DATA	th that from any other lease or pool,			
	Designate Type of Completion	on - (X)	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.	
	Date Spud led	Da e Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Na ne of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas li		
	Date I list New Off Hair 10 I diks	Du e or rest	, Froducing Method (1 tow, pamp, gas to	321/20	
	Length of Test	Tu sing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF AUG 3 1 1909	
		1		COM.	
	GAS WELL	1			
	Actual Prod. Test-MCF/D	Le: .gth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tul ing Pressure	Casing Pressure	Choke Size	
/I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I haveby costify that the sules and recollations of the Oil Consequent		APPROVED AUG 3 1 1965 , 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			BY Original Signed Emery C. Arnold		
	Original signed by		TITLE Supervisor Dist. # 8		
E. C. ELLIS			This form is to be filed in compliance with RULE 1104.		

Area Mar.

Area Nanager

8-25-65

(Signature

(Title)

(Date)

ONSERVATION COMMISSION FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Producing Method (Flow, pump, gas lift, etc.)				
Casing Pressure	Choke Size			
Water - Bbls.	Gast MCF AUG 3 1 1905			
	3			
Bbls. Condensate/MMCF	Gravity of Condensate			
Casing Pressure	Choke Size			
OIL CONSERVATION COMMISSION				
APPROVED AUG 3 1 1965 , 19				
BY Original Signed Emery C. Arnold				
TITLE Supervisor Dist. # 8				
This form is to be filed in compliance with RULE 1104.				
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
All sections of this form must be filled out completely for allowable on new and recompleted wells.				
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.				
Separate Forms C-104 must be filed for each pool in multiply completed wells.				