Gil

2. NAME OF OPERATOR: Tenneco Oil & Gas Corporation Rocky Mtns

3. ADDRESS OF OPERATOR: 825 Petroleum Club Bldg., Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 990' FNL; 1650' FEL

At top prod. interval reported below

At total depth: as above

E-19

Sandy Mesa P.U.

Sec. 8-T28N-R7W

14. PERMIT NO. | DATE ISSUED | 12. COUNTY OR PARISH | 13. STATE

Rio Arriba | New Mexico

15. DATE SPUDDED: 4-11-66 | 16. DATE T.D. REACHED: 4-11-66 | 17. DATE COMPL. (Ready to prod.): 4-14-66 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 6045' Gr. | 19. ELEV. CASINGHEAD: 6041'

20. TOTAL DEPTH, MD & TVD: 2221' Gr | 21. PLUG, BACK T.D., MD & TVD: 2200' Gr | 22. IF MULTIPLE COMPL., HOW MANY*: | 23. INTERVALS DRILLED BY: → | ROTARY TOOLS: None | CABLE TOOLS: None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2143' - 55'; 2163-75' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma ray correlation log

27. WAS WELL CORED: No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10.75"		175'	14"	250 sx regular	None
5.50"	14.0	2132'	6.75"	125 sx regular	None
2 7/8"	6.5	2211'	5.012	200 sx 50/50 Poz.Gel Class A regular	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)
2143' - 55'; 2163' - 75 w/ 2-2-1/8" JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2143'-55'	30,000# 20/40 sd; 24,738 gal. wtr.; 2200# KCl; 736# C-106
2163' - 75'	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-14-66	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-12-66	168	1.25	→	0	3456	0	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALC'D. 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	220	→	0	494	0	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
EPNG Co. Pipeline

TEST WITNESSED BY: Burdette Mallory

35. LIST OF ATTACHMENTS
1 - Gamma ray correlation log, 1-Deliverability test report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: John S. Wyllie | TITLE: Dist. Prod. Supt. | DATE: 8-[illegible]-66

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
AUG 2 1966
OIL CON. COM.
DIST. 3