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SANTA FE

FILE U.S.G.S. LAND OFFICE

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWARIE

TRANSPORTER GAS AND						
I.	OPERATOR PROBATION OFFICE Operator	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	El Paso Exploration Company					
	P. 4000 F. 1					
	Box 4289, Farmington, New Mexico 87499  Reason(s) for filing (Check proper box)					
	New Well Change in Transporter of:					
	Recompletion ·	Oil Dry	Gos 🗖			
	Change in Ownership					
	If change of ownership give name					
и.	ESCRIPTION OF WELL AND LEASE					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease					
		Jicarilla 115E 14 Gavilan Pictured Cliffs _ State, Federal or Fee Jic Cont #115				
	Unit Letter A 1150 North Line and 1190 Feet From The East					
ļ	Line of Section 10 Township 26N Range 3W , NMPM, Rio Arriba Coun-					
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Giant Refining (	P. O. Box 256. Farmington New Mexico 97401				
ł	ame of Authorized Transporter of Casinghead Gas or Dry Gas 🕅		P. O. Box 256, Farmington, New Mexico 87401			
Í	Northwest Pipeline Corporation		Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, Unit Sec. 1.wp. Rge. Is gas act			ox 90, Farmington, New Mexico 87401		
L	this production is commingled with that from any other lease or pool give commingling order and the commingled with that from any other lease or pool give commingling order and the commingling order a					
7. ( Г	COMPLETION DATA	Oli Well   Gre Well				
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back   Same Resty, Diff. Re:	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations		Depth Casing Shoe		Depth Casing Shoe	
$\vdash$		TURING CASING AND	D CENEVENIC PROCES			
r	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECOR			
Γ		3.00.00 0.00.000 0.000	UEPTH SE	. [	SACKS CEMENT	
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L	· · · · · · · · · · · · · · · · · · ·					
0	EST DATA AND REQUEST FO		fter recovery of total volumenth or be for full 24 hours)	of load oil a	nd must be equal to or exceed top all	
5	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
-	ength of Test	Tubing Pressure				
	Actual Prod. During Teet		Casing Pressure		Choke Size	
	· · · · · · · · · · · · · · · · · · ·	Oil-Bhis.	Water-TO E G E	INE	Ccs-MCF	
G	AS WELL		M			
_	ctual Prod. Test-MCF/D	Length of Test-	Bbls. Condensare MMCF	<del>2 198<b>3</b> - 1</del>	Gravity of Condensate	
			OIL CO	A C FRILL	1	
	esting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Struct		Choke Size	
C	ERTIFICATE OF COMPLIANC	E	OIL CD	NSERVATI	ON DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature			APPROVED 4983			
			BY Srank Javes			
			TITLESUPERVISOR DISTRICT(# 3			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for alloable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of ownewell name or number, or transporter, or other such change of conditions.			

Separate Forms C-104 must be filed for each pool in multip-completed wells.