

13-26-131

Section 9



U. S. LAND OFFICE SF
SERIAL NUMBER 079035-A
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Lowry et al Operating Account Address 616 E. Central - Albuquerque, N.M.
 Lessor or Tract A. C. McLee Field Wildcat State New Mexico
 Well No. 13-26-131 Sec. 9 T. 26N R. 6W Meridian N.M.P.M. County Rio Arriba
 Location 990 ft. ~~SS~~ of N Line and 1650 ft. ~~DE~~ of E Line of Section 9 Elevation 6473' DF
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Edna Hansen

Date March 24, 1952 Title Business Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling October 16, 1951, 1951 Finished drilling February 12, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2897 to 2985 Gas No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8R		408	Baker	-	-	-	Surface
5 1/2	17	8R		2897	Baker	-	-	-	Production
(See reverse side for history of casing)									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	408	175	Plug	-	-
5 1/2	2397	200	Plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		SNG	240 Qts.	12-1-51	2899-2978	Pipe shot off
Dumped		SNG	470 Qts.	2-27-52	2907-2985	2920

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 2, 1952 Put to producing 1952
 The production for the first 24 hours was barrels of fluid of which % was oil; %
 emulsion; % water; and % sediment. Gravity, °Bé.
 If gas well, cu. ft. per 24 hours 2000 MCF Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in. 1030

EMPLOYEES

R.T. Cree Drilling Company....., Driller , Driller
C.T. C. M. Carroll Drilling Co., Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	300	300	Sand and Shale
300	350	50	Sand
350	2160	1810	Sand and Shale
2160	2375	215	Shale
2375	2888	513	Sand and Shale
2888	2980	92	Sand and Shale. Original total depth of 2980' reached November 29, 1951. When well was shot on December 1, 1951, Shot damaged casing. Schlumberger survey showed casing to be parted from 2830' to 2831'. Set Halliburton retainer at 2607' and squeezed with 214 sacks cement. Shot off 5½" casing at 1,000' and recovered 1177' of 5½" casing. Ran open end drill pipe to 1171 and spotted plug consisting of 68 sacks of cement, 500 # hydrofrac sand and 1 sack Calcium Chloride.

