

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Caulkins Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico						8. FARM OR LEASE NAME Breech A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 F N/L and 1650 F E/L At top prod. interval reported below Same At total depth Same						9. WELL NO. 131	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 10-16-51		16. DATE T.D. REACHED 2-12-52		17. DATE COMPL. (Ready to prod.) 9-25-79		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 6473 DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2980		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2900 to 2930		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN No New Logs Run	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8 5/8		24#		408		12 1/4	
5 1/2		17#		2897		7 7/8	
2 7/8		6.5#		2980		5 & 7 7/8	
Cementing Record		Amount Pulled		Casing Size		Depth Set (MD)	
175 sacks		None		1		2849	
200 sacks		None					
300 sacks		None					
31. PERFORATION RECORD (Interval, size and number) 2900 to 2930 .42 Dia. 30 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gas Company of New Mexico	
DATE FIRST PRODUCTION 9-25-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Prod.		35. LIST OF ATTACHMENTS	
DATE OF TEST 9-27-79		HOURS TESTED 24 hrs.		CHOKE SIZE 5/8		PROD'N. FOR TEST PERIOD →	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO 210	
FLOW. TUBING PRESS. 165		CASING PRESSURE 205		CALCULATED 24-HOUR RATE →		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	
210						OCT 10 1979	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		U. S. GEOLOGICAL SURVEY		DURANGO, COLORADO		10-3-79	
SIGNED <i>Charles E. Elmer</i>		TITLE Superintendent					

*(See Instructions and Spaces for Additional Data on Reverse Side)