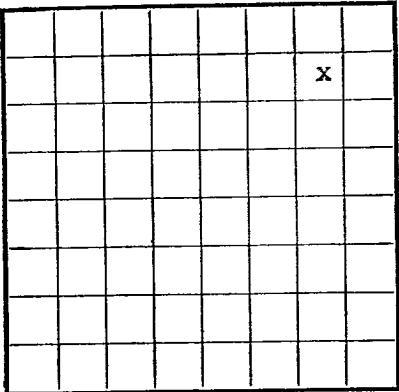


Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079160
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997 - Farmington, New Mexico
Lessor or Tract Rincon Unit Field No. Blanco P.C. State New Mexico
Well No. 96 Sec. 12 T. 26N R. 7W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. S. of N. Line and 800 ft. W. of E. Line of Section 12 Elevation 6525
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed W. F. Dwyer

Date March 18, 1957 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-5, 19 57 Finished drilling 2-9, 19 57

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2897 to 2977 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	25.4	P.E.	S.W.	121'	Howco				surface
5-1/2"	15.5	8 Bb	1-55	207'	Howco				Production
1-1/4"	2.3	8 Bb	Grade 23	2033'	Howco				Production
HISTORY OF OIL OR GAS SANDS									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	132'	100	circulated		
5-1/2"	2984'	150	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2984 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

2-27, 19 57 Put to producing _____, 19 _____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 1,836,000 A.O.F. = 1891 MCF/D Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 805

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2193	2193	Tan to gry cr-grn ss interbedded w/gry sh.
2193	2318	125	Ojo Alamo ss. White cr-grn s.
2318	2620	302	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2620	2897	277	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2897	2977	80	Pittured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2977	2984	7	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

2-25-57 **COND** - 2953. Perf. w/2 DJ/ft. Int. 2905-20; 2926-39. **water frac.**
P.C. w/50,500 gal. water. 40,000# sand flush w/4000 gal. water. 15
58.2 BPM. BD - 2200 and none. Tr. Pr. 1700 and 1350. Max Pr. 2100 and
1500. Spotted 110 gal. MCA acid. Fraced with 20,000# sand and 3300 lbs
followed with 20,000# and flush.

INFORMATION ANALYSIS GUIDE

NO ⁺ 3 ⁺ 1.000	90	NO ⁺ 0 ⁺ 1.000
NO ⁺ 3 ⁺ 1.000	90	NO ⁺ 2 ⁺ 1.000
NO ⁺ 3 ⁺ 1.000	90	NO ⁺ 2 ⁺ 1.000

OIL ON THE HANDS OF POLICE

[illegible]

The same is on the 653. It is the condition of the 400. It is a good thing.

1984-1985

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It is not determined from an analysis of the

The information given hereafter is a complete and correct copy of the work and all work done thereon.

RECEIVED
JAN 20 1968

U.S. DEPARTMENT OF AGRICULTURE
WASHINGTON, D.C.

OFFICE OF THE SECRETARY
OF AGRICULTURE

MEMORANDUM FOR THE SECRETARY
SUBJECT: [Illegible]

[Illegible text follows]

APR 79

DATE OF BIRTH: 2004-01-01

RECEIVED BY THE DIRECTOR OF THE FBI
JAN 10 1961

ГОСУДЕ МЕТТ СОВВЕСИГА

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. The lines are thin and black, set against a white background. There is no text or other markings on the page.

LOC OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

ORIGIN BY FILE

COVER OF LETTER TO BROTHER

ADDITIONAL COMMENTS:

THE UNIVERSITY OF CHICAGO

01-134961-20406 (5/21/99)
01-134962-20407 (5/21/99)