NO OF COPIES RECEIVED	-		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C+104		
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
FILE		AND	Effective 1-i-65
U.S.G.S.			
LAND OFFICE			
IRANSPORTER OIL /			
GAS			
OPERATOR /			
PRORATION OFFICE			
Cperator	:1 0		
Continental O	11 Company		
Address D. O. Port 460	, Hobbs, New Mexico 8824	40	
Reason(s) for filing (Check proper box	<u></u>	Other (Please explain)	
New Well	Change in Transporter of:	Since it Rust explain,	
necompletion	Oil Dry Ga	s ☐ Effective 7-	1-78.
Change in Ownership	<u> </u>	nsate X	. , , ,
nange in Cwnership	Castinglicad Gas		
f change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE	crmation Kind of Lease	Lease No.
Lease Name	III 2 DA	State, Federal	() 1
HX+HARREN 1	Dlance F.	C. Doula	gracar
Location	21 9-41	nas	6 A
Unit Letter 4 : 10	71 Feet From The With Lin	ne and <u>790 </u>	he Ghac
9 -	waship 26-11 Range 5	-W NMPM Fix	Missila County
Line of Section To	which to the Hange	to the total	under
OFFICE ATTOM OF TRANSPOR	TED OF OU AND NATURAL CA	16	
Mame of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent;
		555 17th Street, Denve	
Continental Oil Comp	anv (COSI) singhed Gas of Dry Gas X	Acaress (Give address to which approv	ed copy of this form is to be sent)
Gas Company of New M		1201 Elm Street, Dalla	
	Unit Sec. Twp. Age.	is gas actually connected? Whe	
if well produces oil or liquids, give location of tanks.			
<u> </u>	<u> </u>		
	ith that from any other lease or pool,	give comminging order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completi	on = (X)		
Date Spudged	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
211, 1110110 (21), 11112, 111, 111, 111, 111, 111,		:	
Perforations	1		Depth Casing Shoe
F = 1.0.405			
	TUBING CASING AN	D CEMENTING RECORD	
O. E 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FORING SIZE		
	TOD ALLOWARIE (Township)	after recovery of total volume of load oil	and must be equal to or exceed top allow
TEST DATA AND REQUEST I	able for this d	epth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Date : Not the Bull to the Bul	:		
Length of Test	Tuping Pressure	Casing Pressure	Choke Size
Long or rear	1		
Actual Proc. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF
The second secon		•	
			16
GAS WELL			
Actual Prog. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
 			\$ 50°
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
Committee (Super contract but)		-	
	NCE.	OIL CONSERVA	ATION COMMISSION
CERTIFICATE OF COMPLIA	NLE		
		APPROVED AUG 14	1978 19
I hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Claused by FRAS	•
		Original Signed by FRANK T. CHAVEZ DEPUTY GIL & GAS INSPECTOR, DIST #8	
		or' depoint on services of the	Dark CA, Dio 1 40
		TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCC - AZTEC (5) FILE

Administrative Supervisor

August 11, 1978

(Signature)

Jule!