

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985
3. LEASE, DESIGNATION AND ACCT. NO.

SF-079035-A

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1050' from the North and 1650' from the East

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

135

10. FIELD AND FOOT, OR WILDCAT

South Blanco Pictured Cliffs

11. SEC., T., R., M., OR ALK. AND
QUARTY OR AREA

Section 10, 26 North 6 West

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, CA, ETC.)

6629 GR

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

Remove plugged tubing

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion no Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PURPOSE OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and longer well.
Sent to this work.)

API #300390662800 S1

8-4-92 Obstruction of some kind in 1" tubing.

It is proposed to pull 1" tubing now in well and salvage same.
Then run 1 1/4" 10rd 2.3# smls tubing to 3083 +

Permission is requested to vent and flare gas while work in progress.

A small pit on existing location to contain any water or other fluids while repairing and cleaning up well afterwards, will be required.

Estimated starting date September 15, 1992.

RECEIVED

AUG 12 1992

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 AUG -5 AM 11:54
019 FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Vergara TITLE Assistant Superintendent

DATE 8-4-92

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AS AMENDED

AUG 07 1992

AREA MANAGER

*See Instructions on Reverse Side