

NEW MEXICO OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Albuquerque, New Mexico
August 16, 1965

U.S.G.S., Emgtn.
Operator
File
Sug - Emgtn.
EPNG - Emgtn.
Shell - Emgtn.

Caulkins Oil Company
P. O. Box 700
Farmington, New Mexico

New Mexico Oil Conservation Commission Memo 2-63, which became effective July 1, 1965, sets out certain requirements in regard to naming of leases and numbering of wells in New Mexico.

We find that the wells listed below do not conform with these requirements and must be changed. For minor changes, such as rearranging words or letters in well names or deleting section numbers from well numbers, we will not require refilling of Form C-104 but will use this list for file correction. If refilling Form C-104 is required, the list so indicates opposite the well in question. In the event an operator prefers to file Form C-104 to effect the required change, he may do so.

Response of either agreement or objection is requested within ten days of this notice. If response is not received within ten days, the indicated changes will be made in commission records. Oil and gas transporters will be notified to also make the indicated changes in their records. The changes should then be incorporated into records used by the operator in filing Commission Form C-104 (monthly production report).

All future reports by the operator and transporter should use the exact names of operators, transporters and leases.

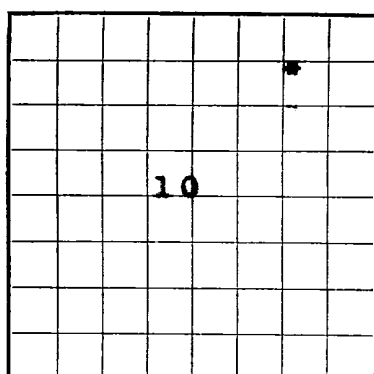
Current records:

Change to:

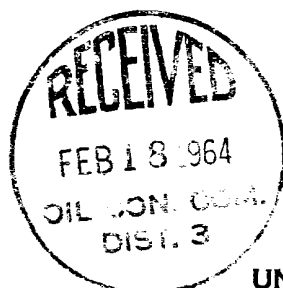
Basin Dakota

Breach "A" #T-125	D-8-26N-6W	Breach "A" #625-	Drilling- change C-104 upon completion
Breach "A" D #136	A-10-26N-6W	Breach "A" #136	
Breach "A" D #204	P-9-26N-6W	Breach "A" #204	
Breach "A" D #185	K-10-26N-6W	Breach "A" #682	Drilling- change C-104 upon completion
Breach "B" #PD-123	B-7-26N-6W	Breach "B" #123	
Breach "C" #TD-144	A-12-26N-6W	Breach "C" #144	
Breach "C" #D-189	L-12-26N-6W	Breach "C" #609	C-104 required
Breach "C" #D-244	A-14-26N-6W	Breach "C" #244	
Breach "C" #D-248	A-13-26N-6W	Breach "C" #248	
Breach "C" #D-389	L-13-26N-6W	Breach "C" #389	
Breach "D" #D-140	A-11-26N-6W	Breach "D" #140	
Breach "D" #185	L-11-26N-6W	Breach "D" #635	Drilling- change C-104 upon completion
Breach "D" #D-240	A-15-26N-6W	Breach "D" #240	
Breach "E" #D-50	A-5-26N-6W	Breach "E" #50	
Breach "E" #D-54	A-4-26N-6W	Breach "E" #54	
Breach "E" #MD-58	A-3-26N-6W	Breach "E" #58	
Breach "E" #MD-64	A-1-26N-6W	Breach "E" #64	
Breach "F" #D-83	J-5-26N-6W	Breach "F" #83	C-104 required
Breach "F" #D-113	N-1-26N-6W	Breach "F" #113	
Breach "F" #D-1	D-33-27N-6W	Breach "F" #1	
Breach "F" #MD-4	A-33-27N-6W	Breach "F" #4	
Breach "F" #DND-8	A-34-27N-6W	Breach "F" #8	
Breach "F" #D-11	B-35-27N-6W	Breach "F" #11	
Router "C-321	K-15-26N-6W	Router "C-321	
Router "C-384	C-22-26N-6W	Router "C-384	





LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

Breech "A"

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Caulkins Oil Company Address P.O. Box 780, Farmington, N.M.Lessor or Tract Breech "A" Field Basin-Dakota State New MexicoWell No. D-136 Sec. 10 T. 26N R. 6W Meridian NMPM County Rio ArribaLocation 890 ft. N of N Line and 990 ft. E of E Line of Section 10 Elevation 6645
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date February 15, 1964Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 11 - 26 - 1963 Finished drilling 12 - 19 - 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2970 to 3030 No. 4, from _____ to _____No. 2, from 6742 to 6760 No. 5, from _____ to _____No. 3, from 7203 to 7370 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	24.3	8 A	J-55	244	Halliburton				
4-1/2"	13.6	8 A	J-55	1019	Halliburton				
4-1/2"	10.5	8 A	J-55	5549	Halliburton				
4-1/2"	11.6	8 A	J-55	1004	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	264'	200	Halliburton	10#/gal.	Circulated
4-1/2"	7604'	650	Halliburton	9.5#/gal.	Circulated

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

February 15, 1964 Put to producing 1-21-1964

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2317 Based on 3 hr. test thru 3/4" choke on 2" tubing.

J. D. Pette, Driller E. W. Early, Jr., Driller

M. P. Boyd, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	264	264	Surface Sand & Shale
264	5497	5233	Sand & Shale
5497	5651	154	Shale
5651	5778	127	Shale & Sand
5778	6829	1051	Shale
6829	6844	15	Toolbit Sand
6844	7403	559	Shale & Sand
7403	7488	85	Sand
7488	7605	117	Sand & Shale

(OVER)

FORMATION RECORD—CONTINUED

16-43094-4

