

District I
P.O. Box 1980, Hobbs, NM

State of New Mexico
Energy, Minerals and Natural Resources Dept.

SUBMIT 1 COPY
TO APPROPRIATE
DISTRICT
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COPY TO SANTA
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District II
DEPUTY OIL & GAS INSPECTOR

OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87504

1000 Rio Grande Rd., Aztec, NM 87410
JUL 19 1996

PIT REMEDIATION AND CLOSURE REPORT

Operator: Caulkins Oil Company

Telephone: (505) 632-1544

Address: P.O. Box 340, Bloomfield, NM 87413

RECEIVED
JUL 29 1996

Facility or Well Name: Breech "A" 136

Location: Unit or Qtr/Otr Sec A Sec 10 T 26N R 6W County Rio Arriba

OIL CON. DIV.
DIST. 3

Pit Type: Separator ☒ Dehydrator ☐ Other ☐

Land Type: BLM ☒ State ☐ Fee ☐ Other ☐

Pit Location: Pit dimensions: length 45' width 30' depth 3'
(Attach diagram)

References: wellhead ☒ other ☐

Footage from reference: 52'

Direction from reference: 330 Degrees East North
of
☒ West South

Depth to Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet	(20 points)	
	50 feet to 99 feet	(10 points)	
	Greater than 100 feet	(0 points)	0

Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes	(20 points)	
	No	(0 points)	0

Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet	(20 points)	
	200 feet to 1000 feet	(10 points)	
	Greater than 1000 feet	(0 points)	0

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: 5-17-96 Date Completed: 6-27-96

Remediation Method: Excavation Approx. cubic yards
(Check all appropriate sections) Landfarmed Insitu Bioremediation
Other Risk Assessment

Remediation Location: Onsite X Offsite
(ie. landfarmed onsite, name and location of offsite facility)

General Description of Remedial Action: Samples taken from pit were within
standards. Pit was closed using clean sandy soil from existing wellpad. Disturbed
area will be re-seeded according to guidelines.

Ground Water Encountered: No X Yes Depth

Final Pit: Sample location 3' below bottom of pit
Closure Sampling:
(if multiple samples, attach sample results and diagram of sample
Sample depth 6'
Sample date 5-17-96 Sample time 2:25 p.m.

Benzene (ppm)

Total BTEX (ppm)

Field headspace (ppm) 58.4

TPH 135.0

Ground Water Sample: Yes No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE July 18, 1996

SIGNATURE Robert L. Verquer

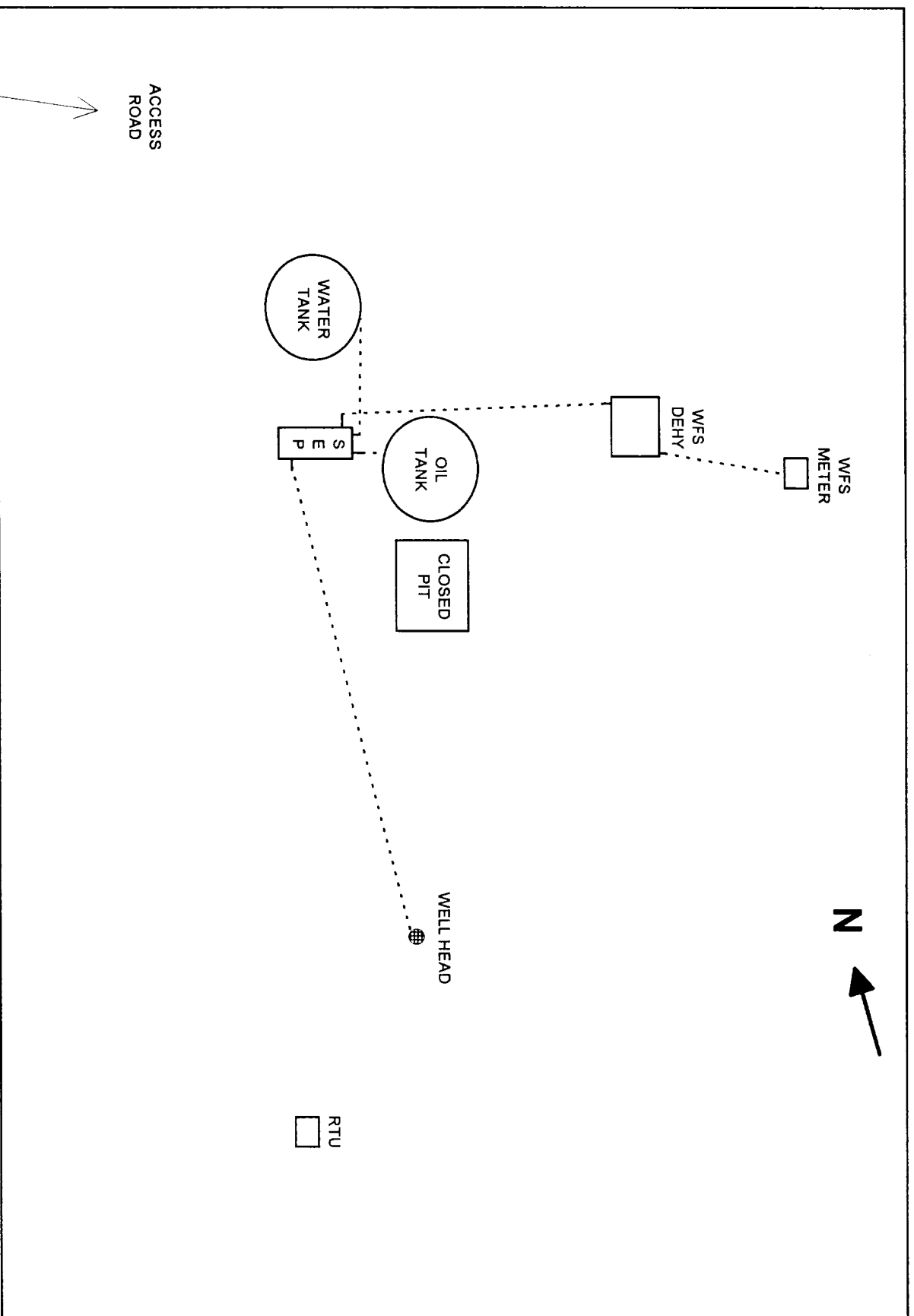
PRINTED NAME
AND TITLE

ROBERT L. VERQUER, SUPERINTENDENT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)		5. Lease <div style="text-align: center;">NMSF-079035-A</div>		
		6. If Indian, Allottee or Tribe Name		
		7. Unit Agreement Name		
1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <div style="text-align: center;">GAS WELL</div>		8. Well Name and No. <div style="text-align: center;">BREECH "A" 136</div>		
2. Name of Operator: <div style="text-align: center;">Caulkins Oil Company</div>		9. API Well No. <div style="text-align: center;">30-039-06629-00-S1</div>		
3. Address of Operator: (505) 632-1544 <div style="text-align: center;">P.O. Box 340, Bloomfield, NM 87413</div>		10. Field and Pool, Exploratory Area <div style="text-align: center;">BASIN DAKOTA</div>		
4. Location of Well (Footage, Sec., Twp., Rge.) 890' F/N 990' F/E, SEC. 10-26N-6W		11. Country or Parish, State Rio Arriba Co., New Mexico		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Pit Closure </td> <td style="vertical-align: top; width: 33%;"> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water </td> </tr></table>		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Pit Closure	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
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17. Describe Proposed or Completed Operations: <div style="margin-top: 20px;"> 7-19-96 Notice of final pit closure. Forms attached. Also attached - Revised site security diagram. </div>				
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5				
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT				
SIGNED: <u>Robert L. Verquer</u> TITLE: <u>Superintendent</u> DATE: <u>7/19/1996</u> <div style="text-align: center;">ROBERT L. VERQUER</div>				
APPROVED BY: _____ TITLE: _____ DATE: _____				
CONDITIONS OF APPROVAL, IF ANY				

WELL NAME: Breech A 136

CAULKINS OIL
SITE SECURITY DIAGRAM





TOTAL VOLATILE PETROLEUM HYDROCARBONS
Gasoline Range Organics

Caulkins Oil, Inc.

Project ID: NA
Sample Matrix: Soil
Preservative: Cool
Condition: Intact

Report Date: 05/17/96
Date Sampled: 04/29/96
Date Received: 04/29/96
Date Extracted: 05/13/96
Date Analyzed: 05/15/96

Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Breech A136	3285	ND	22.2

ND- Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>% Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	71%	50 - 150%

Reference: Method for the Determination of Gasoline Range Organics,
State of Tennessee, Department of Environment and Conservation, Division
of Underground Storage Tanks.

Comments:


Analyst


Review

TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

Diesel Range Organics

Caulkins Oil, Inc.

Project ID: NA
Sample Matrix: Soil
Preservative: Cool
Condition: Intact

Report Date: 05/17/96
Date Sampled: 04/29/96
Date Received: 04/29/96
Date Extracted: 05/13/96
Date Analyzed: 05/14/96

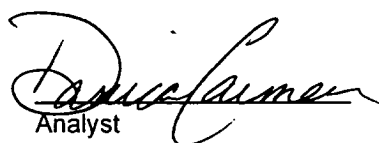
Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Breech A 136	3285	135	23.9

ND- Analyte not detected at the stated detection limit.

Quality Control:	<u>Surrogate</u>	<u>% Recovery</u>	<u>Acceptance Limits</u>
	o - Terphenyl	77%	50 - 150%

Reference: EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:


Analyst


Review