

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF-079035-A

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

8. Well Name and No.

BREECH "A" 136

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-06629-00-S1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., Twp., Rge.)

890' F/N 990' F/E, A SEC. 10-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Temporary Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

6-3-97

It is proposed to recompleate this well from the Basin Dakota to the South Blanco Tocito by the following procedure:

T.O.H. with 2 3/8" tubing.

Set retrievable bridge plug at <sup>7255' to 7205'</sup> 7000', above Dakota perforations for temporary abandonment.

Pressure test 4 1/2" casing to 2500#.

Perforate Tocito oil zone from 6834' to 6872'.

Continued on page 2.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer

ROBERT L. VERQUER

TITLE: Superintendent

DATE: 06/03/97

APPROVED BY: [Signature]

TITLE: Engineer

DATE: JUN 7 1997

CONDITIONS OF APPROVAL, IF ANY

NMOC D approval is required for the unorthodox location.

NMOC D

Caulkins Oil Company  
Sundry Notice  
Breech "A" 136  
June 3, 1997  
Page 2

Nitrogen foam frac with approximately 40,000# 20/40 mesh sand.

T.I.H. with 2 3/8" tubing, clean out wellbore to top of retrievable bridge plug set at 7000'.

Land 2 3/8" tubing at approximately 6900'.

Flow to clean up, test and produce Tocito to sales line.

No new surface will be disturbed, location area will be cleaned up when work is completed.

Estimated starting date: August 14, 1997.

Also attached is a new C-102 for Tocito completion.

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Caulkins Oil Company			Lease Breech "A"		Well No. 136
Unit Letter A	Section 10	Township 26N	Range 6W	County NMPM Rio Arriba	
Actual Footage Location of Well: 890 feet from the North line and 990 feet from the East line					
Ground level Elev. 6633	Producing Formation Tocito		Pool South Blanco Tocito		Dedicated Acreage: 80 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
				Signature <i>Robert L. Verquer</i> Printed Name Robert L. Verquer Position Superintendent Company Caulkins Oil Company Date 6-4-97	
				<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
				Date Surveyed  Signature & Seal of Professional Surveyor  Certificate No. 	