Form 3160-5

UNITED STATES

FORM	APPROVED
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(JUNE 1990)	DEPARTMENT OF THE INTERIOR			Budget Bureau No. 1004-0135			
RUREAU OF LAND MANAGEMENT		Expires: March 31, 1993					
				u. Diri	5. LeaseDesignation and S	erial No.	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS			NMSF-07962				
Do not use thi	A A Property of the Control of the C		[KIndian, Allottee or Tribe Name				
	Use "APPLICATION FOR PE						
			Unit or CA, Agreement Designation				
SUBMIT IN TRIPLICATE							
T. Type of Well							
Cil Gas		8. Well Name and No.					
Well Well				ther	MKL 10		
2. Name of Operator		9. API Well No.					
Louis Dreyfus Natural Gas Corp			30-039-06632				
3. Address and Telephone No. 405-748-8728		10. Field and Pool, or Exploratory Area					
14000 Quail Springs Parkway, Suite 600, Oklahoma City, Ok 73134		S. Blanco					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description			11. County or Parish, State				
660' FNL & 480)" FWL					an ann guireanna an an an an an an	Maria and
NW NW Sec. 7-26N-7W				Rio Arriba Co., NM			
	CHECK APPROPRIATE BOX	X(s) TO INDI	CATE NATURE OF	NOTICE, RE	EPORT, OR OTHER I	DATA	
ТҮРЕ	OF SUBMISSION			TYPE OF	FACTION	四层区	GIWES
X	Notice of Intent		Abandonment		Change of Plans		euv sii
Subsequent Report	X	Recompletion		New Construction	UU APR	1 3 1009	
		Plugging Back		Non-Routine Fracturing		1 0 1000	
		Casing Repair		Water Shut-Off	DIL (C(DN. DIV	
	Final Abandonment Notice		Altering Casing		Conversion to Injection		31. 3
			Other		Dispose Water		ലം ക
					(Note: Report results of multiple co	ompictions on Well	

13. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run 4" Casing & recomplete to Pictured Cliffs

- A. MIRU WOU. Load hole w/2% KCL wtr. ND WH & NU BOPs. TOH w/2-3/8" tbg. PU 4-3/4" bit & 3-1/2" DCs & RIH w/tubg to CO open hole w/treated water to PBTD. Pump fluid caliper to determine hole volume. TOH w/tbg & BHA & lay down.
- B. PU & RIH w/4" 10.46# flush jt casing string (±2240') & 15-20' shoe jt. Land casing as close to bottom as possible (will have limited rat hole). RU BJ. Establish circu w/2% KCL water & cement 4" casing string w/± 45 sacks 35:65 Poz + 12% gel + adds followed by 100 sacks 50:50 poz + adds (designed to raise cement to surface). RD BJ. WOC.
- C. Test casing. RU WL. Run CBL & Comp Neutron/GR log. Be prepared to pressure casing to 1000 psi while running CBL.
- D. RIH w/casing gun to perforate Pictured Cliffs 2170-2195' (estimated) 4 spf, 100 holes. Actual perfs will be based on new logs.
- E. RD WL. RU BJ. Acidize/balloff PC perfs via 4" casing w/1000 gals 15% HCL acid & ballsealers. Estimated rate 6-8 BPM @ ± 1000 psi. Flush w/2% KCL water. Surge balls off perfs & wait for balls to fall below perfs. Prep to frac. Frac PC via 4" csg @ 60 BPM & ± 2250 psi surface treating pressure. Pump \pm 50,000 gals 70Q N2 foam (20# XL base) & 90,000# 20/40 Arizona sand & 10,000# 20/40 RCS. RD BJ. Start fluid recovery on hoke control.
- F. Clean-up frac load, swab and/or CO w/N2 to PBTD.
- G. PU & RIH w/1-1/4" prod tbg. ND BOP & NU wellhead. RDMO WOU.

H. Continue to clean up load, turn well to s	sales.		
14. I hereby certify that the foregoing is true and correct			04/02/98
Signed	Engineer	Date	04/02/78
(This space for Federal or State office us)	7		APR 1 0 1998
Approved by /s/ Joe Hewit	Title		Date 1330
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any personknowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.

