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OPERATOR					

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

nonth ol	the s	neuon oi nek tanks.	Gar must	be reported on 15.025 psia at 60° Fahrenheit. Denver Colorado Sept. 17, 1963
rea mu) tile s	(ICR WILLIAM	•	Denver, Colorado Sept. 17, 1963 (Place) (Date)
			OFFECTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
VE ARI	E HE	CEBY KE	QUESTIN & Gas	Inc. Jicarilla , Well No. 3-8 , in NW 1/4 NE 1/4,
Cons	Olide	ny or Oper	ator)	(Lezse)
T.	(Co mp. 3	Sec	8	T. 26N , R. 5W , NMPM., Tapicito Pool
Umit	Letter	, 000		7/14/63 Pate Drilling Completed 7/31/63
	Rio	Arriba		County. Date Spudded7/14/63. Date Drilling Completed 7/31/63 Elevation 6952' KB Total Depth 7932 PBTD 7930
	Please indicate location:			Top Oil/Gas Pay 7841 Name of Prod. Form. Pictured Cliffs
		В	A	
D	C		*	PRODUCING INTERVAL -
		0		Perforations 3536-96' Depth Depth
E	F	G	H	Perforations 3536-96 Depth Depth Open Hole Casing Shoe 7931 Tubing 3417
				OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
ע				Natural Prod. Test:BBIS.011, Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
	\			Test After Acid or Fracture Treatment (after recovery of the Choke
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,min. Size
	1			GAS WELL TEST -
	 			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	(Fo	OTACE)	Admir Page	Method of Testing (pitot, back pressure, etc.):
	,Casir rr		Sax	Test After Acid or Fracture Treatment: 1470 MCF/Day; Hours flowed 3
313	 -			Choke Size 3/4" Method of Testing: One Point Back Pressure Potential
12-3	3/4	300	275	
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. and 79,800 gals.
8-5	/8	3999	224	sand): 100,000 lbs. and 17,000 getter
	1	0.417		Casing Tubing Date first new Press. 1001 Press. 1001 oil run to tanks
1		3417		Press. 1001 Press. 1001 off function to take Oil Transporter La Mar Trucking, Inc.
	}			F) Pago Natural Gas Company
			1	Gas Transporter
Remar	rks:			
	• • • • • • • • • • • • • • • • • • • •			ZET-IVFN
				the best of my knowledge LIV LD
ī	hereb	v certify th	hat the in	formation given above is true and complete to the best of my knowledge. Consolidated Oil & Gas Ling. C. 1963
Anneo	ared	SEP 1 9 1	963	19al OneHIDY
Appro				Mellia
	Ωľ	L CONSE	RVATIO	N COMMISSION By: Signature (Signature)
By: Original Signed Emery C. Arnold			ned En	Sand Communications regarding well to:
Title Opervisor Dist. # 3				Nome W. H. Williams
Title.	//De			Address 4150 E. Mexico Ave., Denver 22, Co
				Address