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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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DEPAR	TMENT OF THE INTERIOR	
	GEOLOGICAL SURVEY	Lane Contract 152
SUNDRY NOTIC	CES AND REPORTS O	N WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATE	R SHIT-OT
NOTICE OF INTENTION TO CHANGE PLANS		
NOTICE OF INTENTION TO REDRILL OR REPAIR WE	FLI SUBSEQUENT REPORT OF NEXT	ELLING COLUMNIA
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HOTICE OF INTENTION TO ABANDON WILL		IL S CEOLOGICAL SURVEY
(HENCKIE ABOVE BY G	CHRICK MARK NATURE OF REPORT, NOTICE, GR GTH	FARMINGIUM, MEII
	Septem	ber 16 19 63
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Well No. 3-8 18 located 10-	23.1c non [8] me and	
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Basin Dakota Capicito Ficured Cliffs	(County or Sub-Striston)	amy ACBLIVED
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	DETAILS OF WORK	OIL CON. COM.
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nm.: 1175 # /011 hala ta 7032	Set 4-1/2" liner at 7931'	KB, top of liner at
Drilled 7-47/8" hole to 7932'.	Set 4-1/2" liner at 7931' l	KB, top of liner at of Class "C", 10% gel,
Drilled 7:47/8" hole to 7932'. 3879' KB, cemented through	Set 4-1/2" liner at 7931' l casing shoe with 530 sacks	KB, top of liner at of Class "C", 10% gel, 12:45 A. M. 7/30/63.
Drilled 7-7/8" hole to 7932'. 3879' KB, cemented through and 130 sacks of regular. But	Set 4-1/2" liner at 7931' l casing shoe with 530 sacks umped plug with 1000 psi at	KB, top of liner at of Class "C", 10% gel, 12:45 A. M. 7/30/63.
Drilled 7:47/8" hole to 7932'. 3879' KB, cemented through and 130 sacks of regular. But Held okay. 8/8/63; Cleaned to 1000 psi, did not hold. Sq	Set 4-1/2" liner at 7931' leasing shoe with 530 sacks umped plug with 1000 psi at least with 7-7/8" bit to top of liner with 80	KB, top of liner at of Class "C", 10% gel, 12:45 A. M. 7/30/63. of liner, pressured up sacks of regular with
Drilled 7:47/8" hole to 7932'. 3879' KB, cemented through and 130 sacks of regular. But Held okay. 8/8/63: Cleaned to 1000 psi, did not hold. Sq. CaCl ₂ . 8/10/63: Cleane	Set 4-1/2" liner at 7931' l casing shoe with 530 sacks umped plug with 1000 psi at	KB, top of liner at of Class "C", 10% gel, 12:45 A. M. 7/30/63. of liner, pressured up sacks of regular with
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Drilled 72-17/8" hole to 7932'. 3879' KB, cemented through and 130 sacks of regular. But Held okay. 8/8/63; Cleaned to 1000 psi, did not hold. Sq. CaCl2. 8/10/63; Cleane	Set 4-1/2" liner at 7931' casing shoe with 530 sacks umped plug with 1000 psi at out with 7-7/8" bit to top queezed top of liner with 80 and out to top of liner, press	KB, top of liner at of Class "C", 10% gel, 12:45 A. M. 7/30/63. of liner, pressured up sacks of regular with
Drilled 7:47/8" hole to 7932'. 3879' KB, cemented through and 130 sacks of regular. But Held okay. 8/8/63: Cleaned to 1000 psi, did not hold. Square CaCl2. 8/10/63: Cleaned held okay.	Set 4-1/2" liner at 7931' casing shoe with 530 sacks umped plug with 1000 psi at out with 7-7/8" bit to top queezed top of liner with 80 and out to top of liner, press	KB, top of liner at of Class "C", 10% gel, 12:45 A. M. 7/30/63. of liner, pressured up sacks of regular with
Drilled 7:47/8" hole to 7932'. 3879' KB, cemented through and 130 sacks of regular. But Held okay. 8/8/63: Cleaned to 1000 psi, did not hold. Sq. CaCl2. 8/10/63: Cleaned held okay.	Set 4-1/2" liner at 7931' casing shoe with 530 sacks umped plug with 1000 psi at out with 7-7/8" bit to top queezed top of liner with 80 ad out to top of liner, press	KB, top of liner at of Class "C", 10% gel, 12:45 A. M. 7/30/63. of liner, pressured up sacks of regular with
Drilled 7:47/8" hole to 7932'. 3879' KB, cemented through and 130 sacks of regular. But Held okay. 8/8/63: Cleaned to 1000 psi, did not hold. Sq. 2% CaCl2. 8/10/63: Cleaned held okay. I understand that this plan of week must result that this plan of week must result and the company Consolidated Carlos Address. 4150 East Mexico Address. 4150 East Mexico Address.	Set 4-1/2" liner at 7931' casing shoe with 530 sacks umped plug with 1000 psi at lout with 7-7/8" bit to top queezed top of liner with 80 and out to top of liner, press	KB, top of liner at of Class "C", 10% gel, 12:45 A. M. 7/30/63. of liner, pressured up sacks of regular with
Drilled 7-17/8" hole to 7932'. 3879' KB, cemented through and 130 sacks of regular. But Held okay. 8/8/63: Cleaned to 1000 psi, did not hold. Sq 2% CaCl2. 8/10/63: Cleaned held okay. I understand that this plan of work name result. Company Consolidated C	Set 4-1/2" liner at 7931' casing shoe with 530 sacks umped plug with 1000 psi at out with 7-7/8" bit to top queezed top of liner with 80 and out to top of liner, press be approved in writing by the Goodesical Survey. Oil & Gas. Inc. yenue Dy	KB, top of liner at of Class "C", 10% gel, 12:45 A.M. 7/30/63. of liner, pressured up sacks of regular with ured up to 1500 psi,
Drilled 7:47/8" hole to 7932'. 3879' KB, cemented through and 130 sacks of regular. But Held okay. 8/8/63: Cleaned to 1000 psi, did not hold. Sq. 2% CaCl2. 8/10/63: Cleaned held okay. I understand that this plan of week must result that this plan of week must result and the company Consolidated Carlos Address. 4150 East Mexico Address. 4150 East Mexico Address.	Set 4-1/2" liner at 7931' casing shoe with 530 sacks umped plug with 1000 psi at out with 7-7/8" bit to top queezed top of liner with 80 ad out to top of liner, pressor out with 50 calculations of liner, pressor out a with 5 to top of liner, pressor out to top out	KB, top of liner at of Class "C", 10% gel, 12:45 A. M. 7/30/63. of liner, pressured up sacks of regular with
Drilled 7:47/8" hole to 7932'. 3879' KB, cemented through and 130 sacks of regular. But Held okay. 8/8/63: Cleaned to 1000 psi, did not hold. Sq. 2% CaCl2. 8/10/63: Cleaned held okay. I understand that this plan of week must result that this plan of week must result and the company Consolidated Carlos Address. 4150 East Mexico Address. 4150 East Mexico Address.	Set 4-1/2" liner at 7931' casing shoe with 530 sacks umped plug with 1000 psi at out with 7-7/8" bit to top queezed top of liner with 80 and out to top of liner, press be approved in writing by the Goodesical Survey. Oil & Gas. Inc. yenue Dy	KB, top of liner at of Class "C", 10% gel, 12:45 A.M. 7/30/63. of liner, pressured up sacks of regular with ured up to 1500 psi,