



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Jicarilla
SERIAL NUMBER Apache
LEASE OR PERMIT TO PROSPECT 152

LOG OF OIL OR GAS WELL

Company Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver, 22, Colo.
Lessor or Tract Jicarilla Field Basin DK State New Mexico
Well No. 3-8 Sec. 8 T. 26NR 5W Meridian NMPM County Rio Arriba
Location 1055 ft. [N] of N. Line and 185 ft. [E] of E. Line of Sec. 8 Elevation 6952
(Derick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed W. W. W.Date October 30, 1963Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling July 14, 1963 Finished drilling July 31, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 3536 to 3596 No. 4, from _____ to _____
G No. 2, from 7756 to 7934 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
12-3/4				298	Float				Surface
8-5/8				3987	Float				Intermediate
4-1/2				4049	Float				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12-3/4	300	275	Pump & Plug		
8-5/8	3999	224	Pump & Plug		
4-1/2	7931	660	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Pictured Cliffs - Sand Water Frac with 100,000 lbs. and 79,800 gals.						
Dakota - Sand Water Frac with 120,000 lbs. and 155,500 gallons						

TOOLS USED

Rotary tools were used from 0 feet to 7932 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

3 hr. Potential Test

_____, 19____ Put to producing August 30, 1963The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours DK 1636

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. DK: SITP 1686; PC: SICP 1001, SITP 1001

EMPLOYEES

_____, Driller
_____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION	
PICTURED CLIFFS PERFORATIONS			FORMATION TOPS	
3536	3596		Pictured Cliffs	3527 (#3425)
			Cliffhouse	5220 (#1732)
			Point Lookout	5734 (#1218)
			Gallup	6925 (# 27)
			Greenhorn	7663 (- 711)
			Graneros	7754 (- 802)
			Dakota	7840 (- 888)
DAKOTA PERFORATIONS				
7756	7764			
7774	7786			
7798	7812			
7844	7856			
7900	7906			
7928	7934			

SEE ATTACHED COMPLETION HISTORY FOR ADDITIONAL INFORMATION

FROM—

TO—

TOTAL FEET

FORMATION