

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF-079035-A

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "A" 132

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-06635-00S1

3. Address of Operator:

(505) 632-1544

10. Field and Pool, Exploratory Area

P.O. Box 340, Bloomfield, NM 87413

BASIN DAKOTA

4. Location of Well (Footage, Sec., Twp., Rge.)

660' F/N 760' F/E

SEC. 9-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

3-6-00

Rigged up.

T.O.H. with 2 3/8" tubing and 4 1/2" packer.

NOTE: When packer released, casing went on hard vacuum indicating a hole in 7" casing. Also, outside of tubing had marks and drilling mud from approximately 2300'. Decision to plug and abandon well was made at this time.

Verbal approval was obtained from both federal and state agencies to proceed with plug and abandonment.

Plugging procedures as follows:

3-7-00

T.I.H. with 2 3/8" tubing.

Spotted first plug, 7275' - 6723', with 8.78 bbls (35 sacks, 48 cu. ft.) Type III neat cement.

Pulled 20 stands.

Shut down 3 hours.

T.I.H. tagged cement at 6719'.

Spotted second plug, 6464' - 6308', with 8.78 bbls (35 sacks, 48 cu. ft.) Type III neat cement.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE:

Superintendent

DATE:

March 23, 2000

APPROVED BY:

TITLE:

DATE:

ACCEP-ED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY

10R 28 2000

OFFICE

- 3-7-00 Spotted third plug, 5491' – 5335', with 5.74 bbls (23 sacks, 31.5 cu. ft.) Type III neat cement.
Pulled 20 stands.
Shut down overnight.
- 3-8-00 Tagged top of cement at 5323'.
T.O.H. with tubing.
Perforated 7" casing at 4682'.
T.I.H. with cement retainer to 4650'.
Spotted fourth plug, inside and outside of 7" casing, 4643' – 4486', with 11 bbls (44 sacks, 60.2 cu. ft.) Type III neat cement.
T.O.H.
Perforated at 3878'.
T.I.H. with cement retainer to 3830'.
Spotted fifth plug, inside and outside of 7" casing, 3854' – 3697', with 11 bbls (44 sacks, 60.2 cu. ft.) Type III neat cement.
T.O.H.
Shut down overnight.
- 3-9-00 Perforated at 2988'.
T.I.H. with cement retainer to 2930'.
Spotted sixth plug, inside and outside of 7" casing, 2939' – 2789', with 11 bbls (44 sacks, 60.2 cu. ft.) Type III neat cement.
T.O.H.
Perforated at 2709'.
T.I.H. with cement retainer to 2660'.
Spotted seventh plug, inside and outside of 7" casing, 2709' – 2178', with 34.5 bbls (138 sacks, 189 cu. ft.) Type III neat cement.
During above job, circulation was established through Bradenhead.
T.O.H. laying down remainder of 2 3/8" tubing.
Perforated 7" casing at 948'.
Circulated eighth plug, 948' to surface, with 73 bbls (292 sacks, 400 cu. ft.) Type III neat cement.
Permanent marker was welded to 7" casing to mark wellbore.
BLM representative, Mr. Ron Snow, was on location during all plugging operations.
- 3-10-00 All surface equipment has been removed. Location will be contoured and re-seeded to meet federal and state requirements.