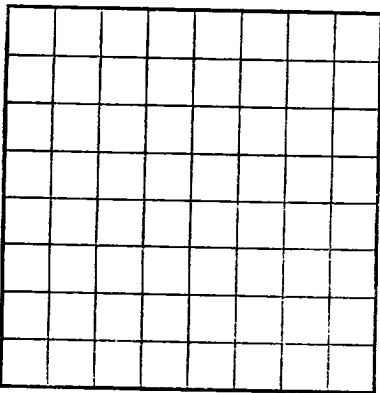


U. S. LAND OFFICE
SERIAL NUMBER NM 03381
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 11 1954
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

LOG OF OIL OR GAS WELL

Company Tim G. Lowry Address 616 East 142 Monroe NE, Alb., N.M.
Lessor or Tract _____ Field S. Blanco Ext. State New Mexico
Well No. T-123 Sec. 7 T. 26N R. 6W Meridian NMPM County Rio Arriba
Location 700 ft. {S.} of N Line and 1800 ft. {W.} of E Line of Section 7 Elevation 6680' GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date December 2, 1953 Title Assistant General Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling October 25, 1953 Finished drilling November 24, 1953

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 6797 to 6812 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	29	SJ & 8R		458.00					Surface
7"	23 & 26	8R		6895.73			6797	6812	Production
Tubing:									
2"	470	8R		6859.48					Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	470	175	Plug		
7"	6813	200	Plug		
Tubing:					
2"	6817	none	Swung		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

TOOLS USED

Rotary tools were used from Surface feet to ID 6845 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Dec. 1, 1953 Put to producing Temporarily Shut In, 19____

The production for the first 24 hours was 42 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4516 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R.T. Corbett Drilling Company, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	198	198	Surface
198	450	252	Sand and shale
450	556	106	Shale
556	2102	1546	Sand and shale
2102	4450	2348	Shale
4450	6795	2345	Sand and shale
6795	6797	2	Shale
6797	6845	48	Sand and shale
6845	6832	13	Cement
			TOPS:
			Pictured Cliffs - 3033'
			Cliff House - 4729
			Menefee 4745'
			Tocito 6797'

