

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03381

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "B" 123

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-06637-00D1

3. Address of Operator:

(505) 632-1544

10. Field and Pool, Exploratory Area

P.O. Box 340, Bloomfield, NM 87413

BASIN DAKOTA, PICTURED CLIFFS

4. Location of Well (Footage, Sec., Twp., Rge.)

700' F/N 1800' F/E

SEC. 7-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Recompletion

☐ New Construction

☐ Subsequent Report

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☒ Other Commingle Well

☐ Dispose Water

17. Describe Proposed or Completed Operations:

1-5-01

We request approval to downhole commingle this well by the following procedure.

T.O.H. with 1 1/4" Pictured Cliffs production tubing from 3040'.

Release seal assembly from model "D" packer set at 6385'.

T.O.H. with 2 3/8" Dakota production tubing with seal assembly.

T.I.H. with mill to drill out packer. T.O.H. with mill.

T.I.H. with 2 3/8" production tubing, clean out to PBTD with air package.

Land tubing on doughnut at approximately 7400'.

Oil Conservation Division Order #R-11363.

Basin Dakota (71599) and South Blanco Pictured Cliffs (72439)

Perforations: Dakota (7284' - 7424') and Pictured Cliffs (3038' - 3058')

Allocations Dakota Pictured Cliffs

Oil 100% 0%

Gas 87% 13%

Please see attached 12 month production history.

Commingle will not reduce the production value in this well.

No new surface will be disturbed, location area will be cleaned up when workover operations are completed.

Estimated starting date, as soon as rig is available.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: January 5, 2001

ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: MAR 22

CONDITIONS OF APPROVAL, IF ANY

**LAST 12-MONTHS PRODUCTION
FOR
BREECH B 123**

DAKOTA

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
12/99	7,621	36	5	31	246	1.161
01/00	7,796	41	6	31	251	1.323
02/00	6,208	23	3	29	214	0.793
03/00	6,985	31	5	30	233	1.033
04/00	4,057	10	2	22	184	0.455
05/00	7,978	1	0	31	257	0.032
06/00	5,369	2	0	25	215	0.080
07/00	6,616	0	0	31	213	0.000
08/00	6,531	0	0	31	211	0.000
09/00	7,431	2	0	30	248	0.067
10/00	6,700	2	0	31	216	0.065
11/00	6,626	2	0	28	237	0.071
	79,918	150	21		227	0.423

PICTURED CLIFF

MONTH	GAS	OIL	WATER	DAYS	GAS DPA	OIL DPA
12/99	1,184	0	0	30	39	0.000
01/00	1,085	0	0	27	40	0.000
02/00	980	0	0	29	34	0.000
03/00	963	0	0	29	33	0.000
04/00	712	0	0	22	32	0.000
05/00	965	0	0	30	32	0.000
06/00	801	0	0	26	31	0.000
07/00	1,106	0	0	31	36	0.000
08/00	918	0	0	31	30	0.000
09/00	903	0	0	29	31	0.000
10/00	927	0	0	31	30	0.000
11/00	688	0	0	23	30	0.000
	11,232	0	0		33	0.000