

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985
STATE DESIGNATION AND AGENCY NO.

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different stratum.
Use "APPLICATION FOR PERMIT-" for such proposals.)

SF-079035-A

UNIT AGREEMENT NAME

OIL WELL ☐ GAS WELL ☒ OTHER

02 SEP 14 PM 2:07

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' F/N and 1980' F/W

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Reference:

SF-079035-A (WC); (019)
Letter dated August 31, 1992.

9-8-92

Well history 7-18-90 to present. Well shut-in for future evaluation. Shut-in approval expired July 1, 1992.

It is now proposed to plug and abandon this well from present PBTD 3050' to surface.

Present Conditions:

9 5/8" 36 and 40# casing cemented at 2990' with 500 sacks and open hole 2990' to PBTD 3050'. Cement bond log run 3-18-89 shows cement top 680'.

Following is proposed plans for plugging:

Pumping equipment in well will be salvaged. Cast iron bridge plug now set at 2972' will be drilled out and well cleaned out to present PBTD of 3050'.

A solid cement plug will be spotted from TD 3050' to 2450'. This plug will cover Pictured Cliffs formation open hole.

18. I hereby certify that the foregoing is true and correct

(OVER)

SIGNED Robert L. Verquer

TITLE Assistant Superintendent

DATE 9-10-92

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

SEP 16 1992

AREA MANAGER

*See Instructions on Reverse Side

all Fruitland zones, and fill casing to 50' above base of Alamo sands.

9# plus gel based mud will be spotted inside 9 5/8" casing 2450' to 725'.

9 5/8" casing will be perforated with (2) .42 dia holes at 620'.

Circulation to surface thru bradenhead will be attempted 620' to surface. If successful, cement will be circulated from 580' inside casing to surface to tie-in 9 5/8" to 13 3/8" casing.

If circulation unsuccessful from 620', 9 5/8" will be perforated at 330', 12' below 13 3/8" surface casing, then attempt to circulate or at minimum block squeeze to tie-in 9 5/8" to 13 3/8".

At least a 100' plug will be left in 9 5/8" at perforation 620' and possible 330'.

At least a 15' cement plug will be left in 9 5/8" and 13 3/8" at surface.

A monument will be installed to identify location, then all area's surrounding location will be cleaned up, lined pit will be drained then covered, permanently close roads, then reseed all disturbed area with BLM recommended seed mixture.

Proposed starting date October 5, 1992.