SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOL	OGICAL SURVE	v		5. LEASE DESIGNATION AND SERIAL NO		
A DDI ICATIC			EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAMI		
a. TYPE OF WORK	JN FOR FERMII	IO DRILL, D	LLFLIN, OR PLUG	שאעג	- Jicarilla Apache		
D	RILL 🕱	DEEPEN [PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL WELL	GAS WELL OTHER		SINGLE MULTI	IPLE	8. FARM OR LEASE NAME		
. NAME OF OPERATOR					licarilla 'C"		
Socony Mobil	Oll Company, I	nc.			9. WELL NO.		
		e. Santa Fe S	prings, Californi	8	10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL	(Report location clearly a	nd in accordance with	any State requirements.*) East of the was		Tapacito Pictured Clif		
	id Section 7.	TINE ONG 1200) E991 Ot 1150 H13	or reine	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA SOC. 7 126N, RA		
4. DISTANCE IN MILE	S AND DIRECTION FROM N	EAREST TOWN CR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE		
	th of Dulce, Ne	w Mexico			Rio Arriba New Mex		
	EST E LINE, FT. Irlg. unit line, if any)	7901	16. NO. OF ACRES IN LEASE 2503.9	тол	NO. OF ACRES ASSIGNED THIS WELL		
18. DISTANCE FROM PR TO NEAREST WELL OR APPLIED FOR, ON	, DRILLING, COMPLETED,沒在	·00'	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
Grou	whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START		
3.		PROPOSED CASIN	G AND CEMENTING PROGI	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QUANTITY OF CEMENT		
9-7/8"	7-5/8" 4-1/2"	9.5*	300' 3990'	BO s	wlate to Surface		
6-3/4"		→ → → → → →					
1. Oriti 9- surface. 2. Oriti 6-	7/8" hole to 30 8.0.C. and pr 3/4" hole to 38	XO ⁴ and coment resstest to 100 ⁴ and 6-174	600 psi for 30 mi i" hote 38001/3990	sg. cir	culating cament to		
1. Drill 9- surface. 2. Drill 6- 3. Run logs and pres 4. Perforat	7/8" hole to 30 8.0.C. and pr 3/4" hole to 38 . Cement 4-1/2 stest to 4000 e and frac. P.C	XO' and coment resstest to 1901 and 6-1/4 I'l csg. at 399) psi.	t 300' of 7-5/8" c 600 psl for 30 mi 1" hote 3800'/3990 90'. Top of cemen	sg. cir n.)'. it to be	culating cament to above 3550'. W.O.C.		
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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

AND OFFICE			WELI	L LOCATI	UN AN	D ACREA	SE DED	CATION	PLAT		
TRANSPORTER GAS			SEE IN	STRUCTIONS	FOR COA	PLETING THI	S FORM ON	THE REVE	ERSE SIDE		
PROPATION OFFICE											
										-	
Operator	·····				SECTIC Lease						
Socony N					Lease	icarilla "	C''		Well No.	Well No. 4	
C 7 26N 3					Ran 3	age County 3W Rio Arriba				<u></u>	
Actual Footage Loc 790	eation of feet fro		North	line and	1208	3 600	t from the	West	••		
The and 120				Pool	166	t from the	WEST.	line			
6930 Pictured Cliffs					Tapacito	Dedicated Acreage: 144.2 Acre			ige: Acres		
l. Is the Operator who has the rigit another. (65-3 2. If the answer to wise? YES 3. If the answer to Owner	bt to dri 1–29 (e) questic NO .	ill into an NMSA 19 on one is	ed to product 935 Comp.) "no," have If answer is	the interests	l and to a of all the of Consol	owners been condition	production e	by communi	iself or for himse	lf and	
						Land Descript	ion		1		
•									TOUNG	1354	
			SECT	TION B				7	CERTIFIEL COA	COM.	
1041.98'	7	 06	ATION					in SECTION plete to the belief. Name F. M. Position Districompany Socony Date June	certify that the interpolation of the best of my known by Burback ict Engineer Mobil Oil St. 1964	Tormation are and com- wledge and Co., Inc	
					· 			shown on plotted fro surveys m supervisio and correct and belief Date Survey Registered	m field notes of ande by me or under n, and that the set to the best of me May 22, 196 Professional End of Sayyyor	ON B was actual ar my ame is true y knowledge	

XERO

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.