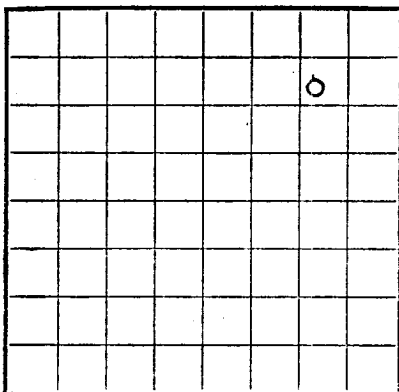
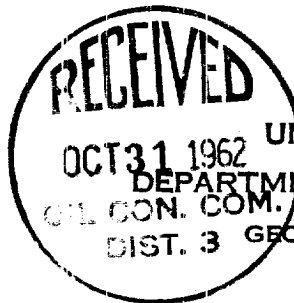




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Jicarilla Apache
SERIAL NUMBER Socony Mobil
LEASE OR PERMIT TO PROSPECT
Permit 97RECEIVE
OCT 29 1962

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

Company Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Avenue, Denver 22, Col.
Lessor or Tract Tribal "C" Field Tapicito P. C. State New Mexico
Well No. 9-7 Sec. 7 T. 26NR. 3W Meridian NMPM Blanco Mesaverde County Rio Arriba
Location 790 ft. [N.] of N. Line and 790 ft. [E.] of E. Line of Sec. 7 Elevation 6966 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Date October 23, 1962

Title Chief Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 23, 1962 Finished drilling October 6, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

G No. 1, from 3654 to 3720 No. 4, from to
G No. 2, from 5832 to 5944 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32	8	H-40	306	Guide		3656	3662	surface
7-5/8	26.40	8	I-55	3875	Float		3670	3676	production
5-1/2	15.5	8	J-55	6000	Float		3694	3718	liner
							5844	5854	
							5860	5870	
							5876	5878	
							5892	5914	
							5924	5932	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	306	220 2% CaCl	pump and plug		
7-5/8	3875	350	" "		
5-1/2	6000	240	" "		

Heaving plug—Material Cement Length Depth set 6002-5948

Adapters—Material Size

Sand Water Frac

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3656-3718		100,000# sand	75,800 gal. water			
5844-5932		100,000# sand	71,400 gal. water			

TOOLS USED

Rotary tools were used from 0 feet to 6002 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Initial Potential Test, 19x Put to producing, 19

The production for the first 24 hours was PC 9062 MV2250 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment Gravity, °Bé.

If gas well, cu. ft. per 24 hours PC 4312 MCF MV2250 MCF Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. PC 1050 MV 1195 SCLP

EMPLOYEES

Huron Drilling Company, Driller

, Driller

, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
LOG TOPS:	Pictured Cliffs	3644'	(plus 3222)
	Mesaverde		
	Cliffhouse	5426'	(plus 1540)
	Menefee	5488'	(plus 1478)
	Pt. Lookout	5833'	(plus 1133)
SEE ATTACHED HISTORY			