---DISTRIBUTION SANTA FE FILE U.S.U.S. LAND OFFICE TRANSPORTER GAS DISTRIBUTION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
National (Cooperative Refinery Asso	oc.		
Address 2215 Wilco	Building, Midland, Tex	as 7970 1		
Reason(s) for liling (Check proper	boxj	Other (Please expl	oin)	
New Well	Change in Transporter of:		erator from Bolin Oil	
Recompletion	O11 D		ational Cooperative	
Change In Ownership	Casinghead Gas C	ondensate Refinery Ass	ociation.	
If change of ownership give name and address of previous owner.				
DESCRIPTION OF WELL A	ND LEASE. Well No. Pool Name, Includi	Caralla Klad	of Lease Lease N	
Lease Name		1_		
Location				
Unit Letter M :	450 Feet From The South	_Line andFe	et From The West	
Line of Section 3	Township 26N Range	7W , ммрм ,	Rio Arriba Count	
	ORTER OF OIL AND NATURAL	GAS	th approved copy of this form is to be sent)	
Name of Authorized Transporter of	Oll or Condensate	· ·	th approved copy of this form is to be sent) 1 Rd, NE, Albuquerque, NM 87	
Plateau, Inc.	Control Con Con Con Con	\$	the approved copy of this form is to be sent)	
Name of Authorized Transporter of El Paso Natural			ington, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	. Is gas actually connected?	When	
give location of tanks. If this production is commingled	M 3 26N 7	7W Yes	1955 Per:	
COMPLETION DATA	Oil Well Gas We		epen Plug Back Same Res'v. Diff. Res	
Designate Type of Compl				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TOD ATTOWART C		oad oil and must be style to as exceed top all	
TEST DATA AND REQUEST OIL WELL	FUR ALLOWABLE (1 est must a ble for this	se after recovery of total volume of t a depth or be for full 24 hours)	oad oil and must as sount to de exceed top all	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF	
gas well			A Committee of the Comm	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe	
CERTIFICATE OF COMPLIA	INCE	OIL CONSE	RVATION DIVISION	
hereby certify that the rules an	d regulations of the Oil Conservation	on APPROVED	<u>C25 1980</u> , 19	
Sivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		of, BY	BY	
	,	TITLE	PERVISOR DISTRICT # 3	
201-	د /		ed in compliance with RULE 1104.	
17.4.17	msm	wall this form must be ac	r allowable for a newly drilled or deepen companied by a tabulation of the deviati	
/ (Si Dist. Prod. Su	Inorme/	tests taken on the well in	accordance with AULE 111.	
(Title)		able on new and recomple	ted wells.	
12-24-80	(Date)	Fill out only Section well name or number, or tra	s I, II, III, and VI for changes of owner naporter, or other such change of condition	
			the began to	