UNITED STATES SUBMIT IN DUPLICATE. DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R355.5. (See other in-

		GEOLOGIC	AL SURVE	Y	reverse		SIGNATION AND SERIAL NO.	
WELL CO	MADI ETION	OP DECO	ADI ETION	DEDODT A		6. IF INDIAS	557 ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WEI			MPLETION	REPORT A	ND LOG	i *		
b. TYPE OF COM	WE	LL GAS WELL	DRY	Other		7. UNIT AGRE	EMENT NAME	
NEW WELL	WORK DEI		DIFF. DESVR.	Other Comm	inglo	6 81831 00		
2. NAME OF OPERATOR							8. FARM OR LEASE NAME Breech "E"	
Caulkins Oil Company 3. ADDRESS OF OPERATOR					9. WELL NO.	1		
P. a. Box 780 Farmington, N.M. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).					10	19		
4. LOCATION OF WE	Rox 780 Fa	ermington	accordance with a	nu State		18 outh	olantorper Chacra	
At surface 660 from the South and 660 from the West						Utero Unacra 11. sec., T., R., M., OR BLOCK AND SURVEY		
	terval reported be					OR AREA	., M., OR BLOCK AND SURVEY	
At total depth	same							
ar total depin			14. PERMIT NO			Sec 3		
			TI. IDASIII NO	DA1	E ISSUED	12. COUNTY O		
15. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DAT	TE COMPL. (Ready t	to prod.) 18. EI	EVATIONS (DF.	REB, RT, GR, ETC.)*	NM 19. ELEV. CASINGHEAD	
2-24-52 20. TOTAL DEPTH, MD	4-5-52	2 8-9	- 78		6484 gi		6484	
6736		о, васк т.d., мd & 5558	TVD 22. IF MUI HOW M	LTIPLE COMPL.,	23. INTER	VALS ROTARY TOOL		
24. PRODUCING INTER	RVAL(S), OF THIS	COMPLETION—TO	P. BOTTOM, NAME (2	<u> </u>	- 10-6736		
							25. WAS DIRECTIONAL SURVEY MADE	
2964 to	2969 pc	2 93	0 to 3952	chacra			no	
26. TYPE ELECTRIC A	ND OTHER LOGS	RUN				12	27. WAS WELL CORED	
28.			·				no	
CASING SIZE	WEIGHT, LB./	CASI FT. DEPTH SE	ING RECORD (Rep	oort all strings set				
7 5/8"	26#	667			175 s	STING RECORD	AMOUNT PULLED	
			-		11)	oacks	none	
								
29.	1							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	1	30.	TUBING RECOF	RD.	
5 1/2"	6587	6735	25	SCREEN (MD)	SIZE	вет (мр.) 3390	PACKER SET (MD)	
					-	-		
31. PERFORATION REC				32. A	CID, SHOT, F	RACTURE, CEMENT	SQUEEZE, ETC.	
2964 to 29			•32 dia	DEPTH INTERV	AL (MD)	AMOUNT AND KIND	OF MATERIAL USED	
3930 to 39	952	5 holes	•32 dia	2964 to	<u> 3952 </u>	60,000 #20	-40 sand & 1442	
						barrels of	water	
								
3.* ATE FIRST PRODUCTS				OUCTION				
8-16-78	PRODU		lowing, gas lift, pu	imping—size and	type of pump)	WELL ST	CATUS (Producing or	
OATE OF TEST	HOURS TESTED	flov	PROD'N. FOR	OIL—BBL.			"shut-in	
8-16-73	3	3/4	TEST PERIOD	DIL—BBL.	gas—MCF. 92	WATER-BBL.	GAS-OIL RATIO	
LOW. TUBING PRESS.	CASING PRESSURE		OIL—BBL.	GAS-MCF.	'	TER-BBL bo	TL ORAVITY-API (CORR.)	
40	470			7	36		CORR.)	
4. DISPOSITION OF GA		fuel, vented, etc.)				TEGT WITNESS	1978	
Ver	ted							
						1.0.	t the state of the	
6. I hereby certify t	that the foregoing	and attached in	formation is compl	ete and correct s	s determined :	rom all available reco	ada.	
SIGNED D	au R	Consett					/tus	
SIGNED - C.	uyar 1	CINCELL.	_ TITLE	producti	on fore	man DATE_	<u>\$-29-78</u>	

UNITED STATES

SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

DEPARTMENT	OF	THE	INTERIOR				
GEOLOG	ICAL	SURV	/FY				

(See other in-

	ביאו	CEOLOGIA				erse side) 5. Li	CASE DESIGN	ATION AND SERIAL NO.	
GEOLOGICAL SURVEY						1.1	III 03551		
WELL CO		OR RECO		REPORT A	ND LO			LOTTEE OR TRIBE NAME	
	W	ELL GAS WELL	DRY 🗌	Other		7. U	NIT AGREEME	ENT NAME	
b. TYPE OF COM		EEP- PLUG	E DIEF C			1			
WELL OVER EN BACK RESVR. Other						S. FA	S. FARM OR LEASE NAME		
Caulkins Oil Company							Breech E		
OBUL!		Company				9. w	ELL NO.		
							109		
P.O. Box 780 Farmington, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								OOL, OR WILDCAT	
At surface 660' from the South and 660' from the West							Blanco AV 11. SEC., T., R., M., OR BLOCK AND SURVE		
At top prod. int			and ooo	TTOM OHE	3 11620	11. 8	R AREA	., OR BLUCK AND SURVEY	
		same							
At total depth	same					Se	ac. 3	261 61	
14. PERMIT NO. DATE ISSUED					12. c	Sec. 3 261 6.1 12. COUNTY OR 13. STATE PARISH			
		···						ba New Mexic	
		REACHED 17. DA		1 -0		DF, RKB, RT, GR, 1	ETC.)* 19	. ELEV. CASINGHEAD	
C-24-52	4-5-52	UG, BACK T.D., MD	<u>-9-78</u>	1 61	<u> 84 Gr.</u>			6484 Gr.	
6736	21. 11		22. IF MU HOW	ULTIPLE COMPL., MANY*		LLED BY	RY TOOLS	CABLE TOOLS	
PRODUCING INTER	RVAL(S), OF THE	S COMPLETION—TO	P. BOTTOM. NAME	(MD AND TUD)*		<u>→ 10-6</u>	5736	9= 10.0	
			,	The Tip Tip).				25. WAS DIRECTIONAL SURVEY MADE	
MV -5070	0 - 5373							No	
							27.	WAS WELL CORED	
Gamma Ra	ay Neutr	on						No	
CASING SIZE	l mines		SING RECORD (R						
	WEIGHT, LB			IOLE SIZE		MENTING RECORD		AMOUNT PULLED	
7 5/8	26;2	_ 667	4	9 7/3	9 7/3 175 S.			Hone	
	-							_	
									
		LINER RECORI			30.	TURING	RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE		SET (MD)	PACKER SET (MD)	
5 1/2	6587	6735	25		- 1 1			3976	
DEC. CO.									
PERFORATION REC				32.	ACID, SHOT	, FRACTURE, C	EMENT SQ	UEEZE, ETC.	
5070 to 5373 - 15 holes .32 dia.				DEPTH INTER		1		MATERIAL USED	
					53.73	60 000#	00# 20-40 sand 21512bb		
				7 - 1					
•			PRO	DUCTION					
· E FIRST PRODUCTI	ION PROI	DUCTION METHOD (PRO Flowing, gas lift,	DDUCTION pumping—size and	l type of pur	np)	WELL STAT	US (Producing or	
• * FIRST PRODUCTI 8–16–78		Flow	Flowing, gas lift,	ODUCTION pumping—size and	type of pur	np)	well stat shut-in) Shut	us (Producing or	
FIRST PRODUCTI 8–16–78	HOURS TESTED	Flow choke size	PROFILE PROD'N. FOR TEST PERIOD	DDUCTION pumping—size and oll—BBL.	GAS-M	CF. TT TY WATE	Shut R-Willer		
• FIRST PRODUCTI 8-16-78 • OF TEST 8-16-78	HOURS TESTED	Flow choke size 3/4	PROD'N. FOR TEST PERIOD	pumping—size and	GAS-M	66 = 4 = -	Shut-in) Shut	in	
• FIRST PRODUCTI 8-16-78 • OF TEST 8-16-78 W. TUBING PRESS.	HOURS TESTED 3 CASING PRESSU	Flow choke size 3/4	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MC	GAS—M	WATER—BBL.	Shut-in) R-Weed.	in	
E FIRST PRODUCTI 8-16-78 E OF TEST 8-16-78 W. TUBING PRESS. 38	HOURS TESTED 3 CASING PRESSU 245 AS (Sold, used for	Flow choke size 3/4	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BSL.	pumping—size and	GAS—M	WATER—BBL.	Shurt n what. 1978	IN GAS-OIL RATIO GRAVITY-API (CORR.)	
E FIRST PRODUCTI 8–16–78 E OF TEST 8–16–78 W. TUBING PRESS. 38	HOURS TESTED 3 CASING PRESSU 245	Flow CHOKE SIZE 3/4 RE CALCULATED 24-HOUR RAT	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BSL.	OIL—BBL. GAS—MC	GAS—M	WATER—BBL.	Shut on one 1978	GRAVITY-API (CORR.)	
E FIRST PRODUCTI 8–16–78 TE OF TEST 8–16–78 W. TUBING PRESS. 38	HOURS TESTED 3 CASING PRESSU 245 AS (Sold, used for	Flow CHOKE SIZE 3/4 RE CALCULATED 24-HOUR RAT	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BSL.	OIL—BBL. GAS—MC	GAS—M	WATER—BBL.	Shurt n what. 1978	GRAVITY-API (CORR.)	
TE FIRST PRODUCTI 8-16-78 TE OF TEST 8-16-78 W. TUBING PRESS. 38 DISPOSITION OF GA	HOURS TESTED 3 CASING PRESSU 245 AS (Sold, used for ented) ENTS	Flow CHOKE SIZE 3/4 RE CALCULATED 24-HOUR RAT	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL.	oil—size and oil—sbl. GAS—MCi 708	GAS—M	WATER—BBL.	Shutin) Shut N HBI OIL 1978 WITNESSED	in GAS-OIL RATIO GRAVITY-API (CORR.)	
TE FIRST PRODUCTI 8-16-78 TE OF TEST 8-16-78 W. TUBING PRESS. 38 DISPOSITION OF GA	HOURS TESTED 3 CASING PRESSU 245 AS (Sold, used for ented) ENTS	Flow CHOKE SIZE 3/4 RE CALCULATED 24-HOUR RAT	Flowing, gas lift, PROD'N. FOR TEST PERIOD OIL—BBL.	oil—size and oil—sbl. GAS—MCi 708	GAS—M	WATER—BBL.	Shutin) Shut N HBI OIL 1978 WITNESSED	in GAS-OIL RATIO GRAVITY-API (CORR.)	