## UNITED STATE

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-	0	3	5	5	7
* * * *	v	_	~	_	

										NM-03		
WELL CON	API ET	ION O	R RECO	MPLE	TION R	EPORT .	ANI	LOG	* 6.	1F INDIAN,	ALLO	TTEE OR TRIBE NAME
18. TYPE OF WELL		OII,	GAS WELL							UNIT AGRE	EMENT	NAME
b. TYPE OF COMP		WELL ∟	J WELL	Δ:	DRY L.J.	Other			—   "			. :
NEW [	WORK	DEEP-	PLUG DACK	_ n	IFF.	other <u>Com</u>	mine	led Wel	1 8.	FARM OR I	LEASE	NAME
WELL	OVER L	J EN ∟	BACK L		LSYR. LJ	otheroom				Bre	ech	E
Caulkins		omn anst				••	•		9.	WELL NO.	-	· · · · · · · · · · · · · · · · · · ·
3. ADDRESS OF OPER		Joinparry									109	
P.O. Boy	780	Farmine	ton. Ne	w Mex	cico · ···				10	FIELD AN	D POOL	, OR WILDCAT
P.O. BOX 4. LOCATION OF WEL	L (Repor	t location cle	early and in	accorda	nce with any	State requir	ement	s) *		Otero	-Cha	acra 🖅
At surface 6	60° F	S/L an	d 660'	F W/I	_		. ;	:	11	. SEC., T., I		OR BLOCK AND SURVEY
At top prod. inte			Sam			<i>y.</i>				94		
At total depth		S cmo								Section	on 3	26N 6W
	•	Same		14.	PERMIT NO.		DATE	ISSUED	12	. COUNTY (	)R	13. STATE
•									F		iba	New Mexico
15. DATE SPUDDED	16. DAT	E T.D. REACH	ED 17. DA7	E COMP	L. (Ready to	prod.) 18	. ELEV	ATIONS (DF,				ELEV. CASINGHEAD
2-24-52	4	-5-52		8-10	5-79			6484 °C	Gr.		ļ	6484
2-24-52 20. TOTAL DEPTH, MD &	t TVD	21. PLUG, BA	CK T.D., MD &	TVD	22. IF MULT	TIPLE COMPL.	•	23. INTERV		OTARY TOO	LS	CABLE TOOLS
6736 24. PRODUCING INTER	İ		5558¹					>	I	0-6736		
24. PRODUCING INTER	VAL(S),	F THIS COM	PLETION-TO	P, BOTTO	M, NAME (M	D AND TVD)*					2	SURVEY MADE -
.*												
26. TYPE ELECTRIC A	930 t	o 3952									07 7	NO N
26. TYPE ELECTRIC A	ND OTHE	R LOGS RUN				:	· '' .				21. 17	
No New L	og Ru	n	<del></del>									ОИ
23.	WEIG	HT, LB./FT.	CAS DEPTH S			ort all string	3 8et 17 		NTING REC	ORD		AMOUNT PULLED
CASING SIZE	-	<del></del>	_			<del></del>						- TOURIST TOURIST
7 5/8"	_	# 26	667					175 25			7	
5 1/2"	_		6587 t	0 07	30 - 9	1/0						
	-		-				-					
29.		LIN	ER RECORI				<u> </u>	30.	TUB	ING RECO	ORD	<u></u>
SIZE	TOP (N	<del></del>	TTOM (MD)	SACKS CEMENT*		SCREEN (MD) SIZE		DEPTH SET (MD)		(D)	PACKER SET (MD)	
	<del>`</del> -			-				2 3/8	11	5179!	.,	
				-				,		-	-	
31. PERFORATION REC	ord (Int	erval, size a	nd number)			32.	AC	ID, SHOT, I	FRACTUR	e, cemen	T SQU	EEZE, ETC.
						DEPTH IN	TERVAL	(MD)	AMOUN	T AND KIN	D OF	MATERIAL USED
:										3	: `	
•											-	
NO CHAN	NGE						ИО .	NEW TRE	ATMENT	<u> </u>	<u> </u>	
33.*			•	/ Floories		OUCTION umping—size	and t	une of nume		( wett	STATE	8 (Producing or
DATE FIRST PRODUCT	10 N	PRODUCTI	ON METHOD	(riowin	y, yas iiji, p	umpiny—erze	unu 1,	уре ој ритер	,,	shi	it-in)	
7-1-79 DATE OF TEST	1 WOURD	TESTED	OWING CHOKE SIZE	- I PS	OD'N. FOR	OIL—BBL.		GAS-MCF	• •	VATER-BB	oduc	GAS-OIL RATIO
			CHORE SIZE		ST PERIOD			297	1		40	State of the state
7-1-79 FLOW. TUBING PRESS.		PRESSURE	CALCULATE	01	L—BBL.	GAS-	-MCF.	<del></del> _	VATER-BB	L. J	OIL	RAVITY-API (CORR.)
			24-HOUR RA			1	297			1		on the North
280 34. disposition of G		312   used for fue	l, vented, etc	:.)			271		T	EST WITNE	SSED	BY KOLES
											. etc	
Sold to	Gas (	Jompany	OT MEM	TICAL						W .	-	THE COST !
								-		ik ~	13 m	126.3 4
36. I hereby certify	that the	foregoing a	nd attached	informa	tion is comp	lete and cor	rect as	s determined	from all	available		S. 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
L.	2/	121	)			المعالم المعالم الماريا	المسم		JUL		- C	ን። 26 <u>-</u> 79
SIGNED	Mai	seo (	erju	ريد	TITLE _	Superint	епае	:116	<del></del>	DAT	E	1 40-17

signed &

## UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATES

(See other instructions on reverse side) Bungel Bureau No. 42-R355.5.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

				1	
on ide)	5. LEASE	DESIGNATION	AND	SERIAL	N

U. S. CEGLOGICAL SUPLEY6\_79

NM-03551

		Teverse
GEOLOGICAL	SURVEY	

WELL COM	IPLETION OF	R RECOMPL	ETION RE	PORT A	MD	LOG*					
TYPE OF WELL:  OIL GAS WELL WELL WELL X DRY Other						7. UNIT AGREEMENT NAME					
b. TYPE OF COMPL	ETION:		DIEE -	Commu	: a. 1	ad Mall	S. FARM OR I	PAGE )	IAME		
NEW O	VORK DEEP-	DACK D	DIFF. DESVR. O	ther Comm	rngr	ed well	-!				
2. NAME OF OPERATOR					•		Breec	n E			
Caulkins Oil Company								109			
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico								10. FIELD AND POOL, OR WILDCAT			
P.O. BOX 4. LOCATION OF WELL	780, Farmin	gton, New F	lance with any	State require	menta)		Blanco-	Mes	a Verde		
	O' F S/L an			-					R BLOCK AND SURVEY		
At top prod. inter	val reported below	Same							. 1		
	_			- 5			Section	on 3	26N 6W		
At total depth	Same	<u> </u>	PERMIT NO.	D	ATE IS	SUED	12. COUNTY		13. STATE		
				1			Rio Ari	iba	New Mexico		
5. DATE SPUDDED	16. DATE T.D. REACH	IED   17. DATE COS	IPL. (Ready to	prod.) 18.	ELEVA	TIONS (DF, REB,	RT, GR, ETC.)*	19. E	LEY. CASINGHEAD		
	4-5-52		16 <b>-7</b> 9	1	648	34' Gr.			6484 <sup>1</sup> .		
20. TOTAL DEPTH, MD &		CK T.D., MD & TVB	22. IF MULT	IPLE COMPL.,		23. INTERVALS DRILLED BY	ROTARY TOO	LS	CABLE TOOLS		
6736¹	ì	558¹	HOW MA	3		—— <del>&gt;</del>	0-6736				
24. PRODUCING INTERV			TOM, NAME (M	D AND TVD)*				25	. WAS DIRECTIONAL SURVEY MADE		
		<b>סיד</b> מ							ИО		
26. TYPE ELECTRIC AN	5070 to 5	3/3	·					27. W	AS WELL CORED		
									NO		
No New I	rog Kun	CASING	RECORD (Repo	ort all strings	set in	well)					
28. CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (3		E SIZE		CEMENTIN	G RECORD		AMOUNT PULLED		
7 5/8"	# 26	6677	9	7/8" 175							
5 1/2"			587 to 6736 9		7/8" 25						
···											
29.	LII	ER RECORD				30.	TUBING REC		PACKER SET (MD)		
SIZE	TOP (MD) BO	TTOM (MD) SAC	KS CEMENT*	SCREEN (M	D) -	SIZE	5179'	10)	PACKER SET (SIE)		
						2 3/8"	3179				
				1 -0	1	D CHOT ERA	CTURE CEMEN	T SOU	EEZE, ETC.		
31. PERFORATION REC	ORD (Interval, size	ing number;		32. ACID, SHOT, FRACTURE, CEMENT SQUZEZI							
				DEFTH IN		(1111)					
								<del></del>			
677.137	<b>6</b> 73				NO N	EW TREATM	EN T				
NO CHAN	GE										
33.*			PRO	DUCTION							
DATE FIRST PRODUCT		TION METHOD (Flow	oing, gas lift, p	umping—size	and to	ype of pump)	87	ut-in)	eing		
7-1-79		lowing	PROD'N, FOR	OIL-BBL,		GAS-MCF.	WATER-B		GAS-OIL RATIO		
DATE OF TEST	HOURS TESTED	1	TEST PERIOD	1		297		· .	1 1 1 A		
7-1-79 PLOW. TUBING PRESS.	24 hrs.	CALCULATED	OIL—BBL.	GAS-	-MCF.		ER-BBL.	OIL	GRAVITY-API (CORR.)		
		24-HOUR RATE			297						
280	312 (Sold, used for fi	iel, vented, etc.)		I			TEST WITN	ESSED	BY		
	Gas Compan		xico						<u> </u>		
35. LIST OF ATTACH	MENTS	1_0_10,110			···		1211	_ 4n-	70 - 2		
							JUL 3	1 13	<b>3</b>		

yuu TITLE Superintendent

36. I hereby certify that the fossioning and vittached information is complete and correct as determined from all available records