.v. or coe,c_	-••	16		1
DISTRIBUTION			<u> </u>	1
SANTA FE		1		1
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U.S.G.S.		<del>                                     </del>		
LAND OFFICE				
IRANSPORTER	OIL	1		
	GAS	17		

VI.

7-26-79 (Date)

110

	SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-55 AL GAS		
1.	IRANSPORTER OIL GAS / OPERATOR 3 PRORATION OFFICE Operator					
	Caulkins Oil Com	p any				
		rmington, New Mexico				
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)			
	New We!l  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry C  Casinghead Gas Condo	Gas Commingle Pict	tured Cliffs, Chacra a Verde		
	If change of ownership give name and address of previous owner					
TX		,				
41.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Kind of L	ease		
	Breech E	109 Otero- Ch	1	Lease No. NM-03551		
		O Feet From The South Li	tne and 660 Feet Fi			
				on the		
		wnship 26 North Range 6		io Arriba County		
III.	DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G. or Condensate		pproved copy of this form is to be sent)		
	Name of Authorized Transporter of Co	singhead Gas or Dry Gas X	Address (Give address to which a	oproved copy of this form is to be sent)		
	Gas Company of N		1508 Pacific Ave., I			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	When		
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	<del>-</del>	R-5647-A		
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	2-24-52 Elevations (DF, RKB, RT, GR, etc.)	8-16-79	6736 °	5558 <b>*</b>		
	6484 Gr.	Chacra	Top Oil/Gas Pay	Tubing Depth 33901		
	Perforations 3930 to	3952 <b>'</b>		Depth Casing Shoe		
		<del></del>	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	9 7/8"	7 7/8"	6674	175		
	9 7/8"	5 1/2" 2 3/8"	6587' to 6736' 5179'	25		
		2 370	31/9			
V.	TEST DATA AND REQUEST FOIL WELL		ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, ga	s lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Otl-Bbls.	Water-Bbls.	Gas-MCF		
,						
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test		t .		
ł	· · · · · · · · · · · · · · · · · · ·		Bbls. Condensate/MMCF	Gravity of Condensate		
l	297 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Gas Company of New Mex.		492			
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		BY Origina Maria				
		<u> </u>	TITLE TORK Y			
	11100		This form is to be filed i	n compliance with RULE 1104.		
1	Colone E. C. (Signa	legue	If this is a request for all	lowable for a newly drilled or deepened		
	(Signa Superintende	nt	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Super Intendent (Title)		All sections of this form must be filled out completely for allow-				

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.