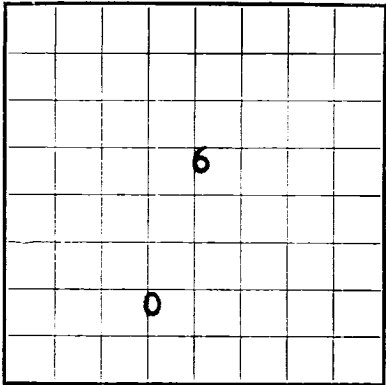


Santa Fe
U. S. LAND OFFICE 079301 -A
SERIAL NUMBER
LEASE OR PERMIT TO PRODUCE
Rincon Unit
I Sec. 916



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Ralph A. Johnston Address Box 813, Farmington, New Mexico
Lessor or Tract Rincon Unit Blanco-Tocito Ext. New Mexico
Well No. 11 Sec. 6 T. 26N R. 6W Meridian NMPM County Rio Arriba
Location 760 ft. S of S Line and 1980 ft. E of W Line of Sec. 6 Elevation 6548 GG
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James W. Copeland Title Superintendent
Date April 14, 1954

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-1, 19 53 Finished drilling 10-7, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from 2887 to 2965 G No. 4, from _____ to _____
No. 2, from 4573 to 5260 G No. 5, from _____ to _____
No. 3, from 6668 to 6717 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Purpose
10 3/4	32.75	8	Nat'l	458'	Guide		Surface
7"	23	8	Nat'l	6656'	Guide		Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	458	250	Halliburton Pumping		
7"	6656	250	Halliburton Pumping		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6717 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 10-7, 19 53

The production for the first 24 hours was 150 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 47

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2125

EMPLOYEES

Redd - Stallings, Driller _____, Driller
E. Copeland, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2887	2887	Broken and varied sands, shales, clays and coal.
2887	2965	78	Sand - Pictured Cliff - Top 2887.
2965	4573	1608	Sandy Shale.
4573	5260	687	Sands - Coals - Shale - Mesa Verde - Top 4573
5260	6668	1408	Hard, sandy shale
6668	6717	49	Sand - Tocito - Top 6668.

