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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado  
(Place)

12/12/63  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Huron Drilling Co., Inc. (Company or Operator) Huron, Well No. 4-2, in SE 1/4 SE 1/4,  
(Lease)

"P" Sec. 2, T. 26N, R. 4W, NMPM, Basin Pool  
U.S. Letter

Rio Arriba County. Date Spudded 10-7-63 Date Drilling Completed 11/13/63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7171' KB Total Depth 8386' PBTD 8354'

Top Oil/Gas Pay 8116' Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 8116-34', 8154-74', 8258-70', 8296-8320'

Open Hole Depth 8382' Casing Shoe 8382' Depth 8050' Tubing

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 669 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One-Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water frac with 97,000 lbs. and 97,000 gals.

Casing Press. - Tubing Press. 50# Date first new oil run to tanks

Oil Transporter LaMar Trucking, Inc.

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 16 1963, 19  
HURON DRILLING CO., INC. DEC 16 1963  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: (Signature)  
President

Title Send Communications regarding well to:

Name Huron Drilling Co., Inc.  
Suite 715, 1575 Sherman St.  
Address Denver 3, Colorado

