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	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104
	REQUEST FOR ALLOWABLE	Supersedes Old
	 AND	Effective 1-1-65
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	

----DISTRIBUTION

	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	REQUEST FOR ALLOWABLE			
_	AND	Cirective 1-1-02		
	AUTHORITATION TO TRANSPORT OF AND MATURAL CAS			

	SANTA FE	REGUEST FOR ALLOWABLE						Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE	4	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	U.S.G.S.			AUTHORIZATION TO TRAI	NSPORT C	NE AND NAT	UKAL GA	' 5			
	OIL	1									
	TRANSPORTER GAS							•			
	OPERATOR	7						•			
1.	PRORATION OFFICE		<u> </u>								
	Operator Mobil Producing	Te	Yas	& New Mexico Inc.							
	ddress										
	9 Greenway Plaza, Suite 2700, Houston, TX 77046										
	Reason(s) for filing (Check p	box)		Other (Please explain)							
	New Well		Change in Transporter of:	To change Operator name from Mobil Oil							
	Recompletion			Oil Dry Gas							
	Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)										
	If change of ownership give and address of previous ow	e nan	ne								
	and address of previous on	ilei _									
II.	DESCRIPTION OF WEL	LA	ND L	Well No., Pool Name, Including Fo	rmation	Kin	d of Lease	Lease No.			
	Lease Name Jicarilla H			7 Blanco Me		1	te, Federal	Endame1			
	Location							T7 4			
	M		990	SouthFeet From TheLine		90 F	eet From Ti	West			
	Unit Letter	. '		26-N	3-W			Rio Arriba			
	Line of Section		Tow	nship Range		, NMPM,		County			
				OF OIL AND NATURAL CA	-						
III.	Name of Authorized Transpo	rter o	ORT	or Condensate	Address (G	ive address to wi	ich approve	d copy of this form is to be sent)			
	Plateau Inc				В	ox 108 Far	mington	, NM 87401			
	Name of Authorized Transpo	rter o	i Cas	inghead Gas 🔲 or Dry Gas 🖾	Address (G	ive address to wi	tich approve	d copy of this form is to be sent)			
	Northwest Pipelin	.e C	orp					armington, NM 87401			
	If well produces oil or liquid	ls,		Unit Sec. Twp. Ege.	Is gas actually connected? When						
	give location of tanks.					ES .					
		ingle	d with	h that from any other lease or pool,	give commu	ngling order nu	noer:	2500			
IV.	COMPLETION DATA			Oil Well Gas Well	New Well	Workover E	eepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of C	omp	letio		 	1 1					
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	1		P.B.T.D.			
	Eleventes (DE BYR BT (`P •		Name of Producing Formation	Top Oil/Go	s Pay		Tubing Depth			
	Elevations (DF, RKB, RT, C	,r, ei	ic.,	Italia of Freezenia v comments							
	Perforations							Depth Casing Shoe			
				TUBING, CASING, AND	CEMENTI	DEPTH SET		SACKS CEMENT			
	HOLE SIZE			CASING & TUBING SIZE		00, 1,, 00,					
											
					1			t a target an allow			
V.	TEST DATA AND REQ	UES	TF	OR ALLOWABLE (Test must be a) able for this de	iter recovery pth or be for	of total volume (full 24 hours)	of load oil a	nd must be equal to or exceed top allow-			
	OII. WELL Date First New Oil Run To	Tank	•	Date of Test	Producing	Method (Flow, pu	imp, gas lift	, etc.)			
	Length of Test			Tubing Pressure	Casing Pre	esure		Choke Size			
				201 201	Water - Bble			Gas • MCF			
	Actual Prod. During Test			Oil-Bbls.							
					1,			The state of the s			
	GAS WELL							Gravity of Condenhate			
	Actual Prod. Test-MCF/D			Length of Test	Bbis. Cond	ienscte/MMCF		Cravity of Consensate			
		- 1		Tubing Pressure (Shut-in)	Casing Pre	sawe (Shut-in)	Choke Size			
	Testing Method (pitot, back	pr.,		I would be a comment of the comment							
210	CERTIFICATE OF COMPLIANCE					OIL CO	NSERVA	TION COMMISSION			
VI.	CERTIFICATE OF COMPLIANCE				OCT 2 9 1979						
	I hereby certify that the r	I hereby certify that the rules and regulations of the Oil Conservation				Original Signed by FRANK T. CHAVEZ					
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY						
	EDOAG IS 1150 and comb.	•••		•		DEPUTY OIL	a cas ins	SPECTOR, DIST. #3			
					TITLE DEPUTY ON A DAS INSPECTOR, DIST. #3						
	a .		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened								
	Dicky	0	Vil.	acute)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	V A	1700	Agent	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
	AULI		ile)								
	0ct		. 1979								
				nte)	Ser	II — — — — — be filed for each pool is multiply					