up. 9) COPISS RECE	IVED	l	
DISTRIBUTION			
SANTA FE			
FILE			ļ
U.S.G.S.		!	
LAND OFFICE		↓	
TRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS	1_	
OPERATOR		<u> </u>	↓
PROBATION OFFICE		1	1

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	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 and C-114		
DISTRIBUTION	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1. Effective 1-1-65		
SANTA FE	KEGOEZI FOR ACCOUNDED Effective 1-1-63		
FILE		SPORT OIL AND NATURAL GA	S
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
OIL		•	
TRANSPORTER GAS	•		
			•
OPERATOR			
PRORATION OFFICE			1
Operator TV 9 N	M Inc		
Mobil Producing TX. & N.	M. THC.		
		77046	
Nine Greenway Plaza, Sui	te 2/00, Houston, Texas	Other (Please explain)	
Reason(s) for filing (Check proper box)		lTo change oil/con	densate gatherer to
New Well	Change in Transporter of:	The Permian Corp.	, effective November 1,
···	Oil Dry Gai		, -
Recompletion	Casinghead Gas Conden	sate 🔀 1984.	
Change in Ownership		-	
f change of ownership give name and address of previous owner			
	FASE	Kind of Lease	JENRILA LOCAS No.
DESCRIPTION OF WELL AND L		ormation	_ 4 ICARITA
Lease Name	7 Blanco Mesa V		or Fee Federal
Jicarilla H			
Location	South -	990 Feet From 5	rh• West
Unit Letter M : 990	Feet From The South Lin	14 mm	
Ond 201101	-	3-W , NMPM,	Rio Arriba County
Line of Section Tow	mship 26-11 Range	_ 3-W	
DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is so be rent)
		Andress (Olive Basics) to China	n Texas 77001
le normatan Comporation	i Pilingan Verri	P. O. Box 1183, Housto	il, lexus //our is to be sent)
Name of Authorized Transporter of Cas	trahed Gas Co or Dry Gas XX	Address (Give address to which appro	
Name of Authorized Transporter of Cas	, inquired out	3539 E. 30th St., Farm	ington. NM 87401
Northwest Pipeline Cor	D. Twp. Rge.	Is gas actually connected? Wr	nen
If well produces oil or liquids,	Unit Sec. 1 wp.	1	
	M 1 1 26-N 3-W	Yes	•
inded wi	th that from any other lease or pool	, Rive comminging order number.	
If this production is commingled wi	th that from any other lease or pool	give comminging order number.	Plug Back Same Res'v. Diff. Res
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
COMPLETION DATA	Oil Well Gas Well	New Well Wolfover	
Designate Type of Completing	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
COMPLETION DATA	Oil Well Gas Well	New Well Wolfover	P.B.T.D.
Designate Type of Completing Spudded	on - (X) On Well Gas Well Date Compl. Ready to Prod.	Total Depth	
Designate Type of Completing	on - (X) Gas Well	New Well Wolfover	P.B.T.D. Tubing Depth
Designate Type of Completing Spudded	on - (X) On Well Gas Well Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) On Well Gas Well Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Completing Spudded	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth	P.B.T.D. Tubing Depth
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations MOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of the for full 24 hows)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT sil and must be equal to or exceed top all
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST 1	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top al
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT sill and must be equal to or exceed top all lift, etc.)
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of the for full 24 hows)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Sil and must be equal to or exceed top al
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT It and must be equal to or exceed top all lift, etc.) Choke Size
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT sil and must be equal to or exceed top all lift, etc.)
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations MOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hows) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT It and must be equal to or exceed top all lift, etc.) Choke Size
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SIL and must be equal to or exceed top all lift, etc.) Choke Size Gas-NCF
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations MOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hows) Producing Method (Flow, pump, gas) Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SIL and must be equal to or exceed top all lift, etc.) Choke Size Gas-NCF
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations MOLE SIZE 7. TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SI and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Black Balls. Condession NGCs	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SIL and must be equal to or exceed top all lift, etc.) Choke Size Gas-NCF
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.;) Perforations HOLE SIZE V. TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Black Bbls. Condecagany. OCC	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Silend must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations MOLE SIZE W. TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Black Bbls. Condecagany. OCC	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SI and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations MOLE SIZE W. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Base Balls. Condelegranace Casing Pressure (Shut-18)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT SI and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE V. TEST DATA AND REQUEST In Oil. WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test	Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Base Balls. Condelegranace Casing Pressure (Shut-18)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Silend must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W.E. Wi
(Signature)
Authorized Agent
(Title)
10-26-84
(Date)

OIL	CONSERVATION COMMISSION
APPROVED	5 rank 1984 10 -
BY	SUPERVISOR DISTRICT # 5 0
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl