

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) August 9, 1957 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MAGNOLIA PETROLEUM COMPANY (Company or Operator) Jicarilla "H" (Lease), Well No. 6, in SW 1/4 SW 1/4, M Sec. 2, T. 26N, R. 3W, NMPM., Blanco Mesa Verde Pool

Bio Arriba County. Date Spudded 6-24-57 Date Drilling Completed 7-9-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
<u>M</u> <u>990'</u>	<u>6N</u> <u>990'</u>	O	P

Elevation est. 7022 Total Depth 5960' PBDT 5836'

Top ~~Oil~~ Gas Pay 5392' Name of Prod. Form. Blanco Mesa Verde

PRODUCING INTERVAL - 5392-5404, 5424-24, 5597-5606, 5727-36,

Perforations 5795-5830, 5840-50, 5872-75, 5897-5908.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5960' Depth \_\_\_\_\_ Tubing 5375'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: NONE MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7141 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 102,000 gal sand water free  
Casing 3000 Tubing \_\_\_\_\_ Date first new  
Press. 2880 # Press. NONE oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter Awaiting connection to Pacific Northwest Pipe Line Corp.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4"</u>	<u>314</u>	<u>200</u>
<u>7 5/8"</u>	<u>3910</u>	<u>100</u>
<u>2233' of 5 1/2"</u>	<u>5960</u>	<u>125</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 15 1957, 19 \_\_\_\_\_

MAGNOLIA PETROLEUM COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Lee E. Robinson, Jr.  
(Signature)

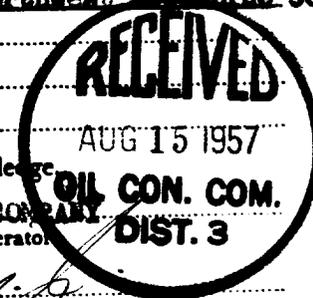
Title District Superintendent, Natural Gas  
Send Communications regarding well to:

Name Magnolia Petroleum Company

Box 2406

Address Hobbs, New Mexico

Attn: Lee E. Robinson, Jr.



**OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE**

No. Copies Received 4

**DISTRIBUTION**

	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Proration Office	/	
State Land Office		
U. S. G. S		
Transporter		
File	/	✓