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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ✓
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLETCATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dammington, N.M. 11-13-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Co.

(Company or Operator)

Breach "E", Well No. D-118, in *SE 1/4 SW 1/4*,

(Lease)

N, Sec. *1*, T. *26 N*, R. *6 W*, NMPM, *Basin Dakota* Pool

Unit Lease

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded *1-28-63* Date Drilling Completed *2-21-63*

Elevation *6717* Total Depth *7760* PBTD *7730*

Top Oil/Gas Pay *7482* Name of Prod. Form. *Dakota*

PRODUCING INTERVAL -

Perforations *7485 to 7712*

Open Hole *None* Depth *7760* Casing Shoe *7760* Depth *7451* Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

1190 from South, 180 from West
Natural Prod. Test: *No test* MCF/day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: *4680* MCF/Day; Hours flowed *3*

Choke Size *3/4"* Method of Testing: *3 hour test thru 3/4" choke*
CAOF 65.32 on tubing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): *180,000 ft Sand and 191,650 gallon water*

Casing Press. *2600* Tubing Press. *2590* Date first new oil run to tanks _____

Oil Transporter *El Paso Natural Gas Products Co.*

Gas Transporter *El Paso Natural Gas Co.*

Remarks: *This well is presently being connected to the El Paso Natural Gas Company system*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved *NOV 20 1963*, 19 _____

By: *A. R. KENDRICK* Company or Operator

Oil Conservation Commission

Official Signed By: *Frank Bracy* CON. COM.

By: *A. R. KENDRICK* DIST. 3

Title: *Supervisor Land* Send Communications regarding well to:

Name: *Frank Bracy* R. 1780 Farmington, N.M.

Title: *PETROLEUM ENGINEER DIST. 3*