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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompleto. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. 11-13-63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Co. Bruch "E", Well No. D-118, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
N, Sec. 1, T. 26 N, R. 6 W, NMPM, Basin Dakota Pool

Rio Arriba  
Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	<del>N</del>	O	P

County San Juan Date Spudded 1-28-63 Date Drilling Completed 2-21-63  
Elevation 6717 Total Depth 7760 PBD 7730  
Top Oil/Gas Pay 7482 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 7485 to 7712  
Open Hole None Depth 7760 Depth 7451  
Casing Shoe 7760 Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: No test MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4680 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 3 hour test thru 3/4" choke  
CAOF 6532 in tubing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 180,000# Sand and 191,650 gallons water

Casing 2600 Tubing 2590 Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: This well is presently being connected to the El Paso Natural Gas Company system

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 20 1963, 19\_\_\_\_

Caulkins Oil Co.  
(Company or Operator)

By: Frank Bray  
(Signature)

Title: Superintendent  
Send Communications regarding well to:

Name: Frank Bray  
P.O. Box 1280 Farmington, N.M.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3