			•
40. OF COMES RECEIVED   5	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C -104
SANTA FE /	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR	
LAND OFFICE			THE GAG
TRANSPORTER   OIL     GAS   /			
PRORATION OFFICE			/ RIP - V
Operator			
Address	UCTION COMPANY		
	t Drive, Farmington, Ne	W Mexico Other (Please explain	OIL
Reason(s) for filing (Check proper bax)	Change in Transporter of:	Omer (Frease explain	" Direction of the second
Recompletion	Oil Dry C	Gas 🕱	
Change in Ownership	Casinghead Gas Cond	lensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool Name, Including	}	Lease Federal Lease No.
Jicarilla Apache 102 Location	8 B. S. Mesa	Gallup State,	Federal or Fee Jicarilla Apache 1
Unit Letter K : 17	90 Feet From The South L	ine and <u>1480</u> Feet	From The West
Line of Section 3 Tov	wnship <b>26-N</b> Range	<b>4-W</b> , NMPM,	Rio Arriba County
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Plateau, Inc.		1	mington, New Mexico 87401
Name of Authorized Transporter of Cas  R1 Paso Natural Gas Co		501 Airport Drive,	approved copy of this form is to be sent) Farmington, New Mexico 8740
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>K 3 26N 4W</b>	Is gas actually connected?	7-12-69
If this production is commingled wit COMPLETION DATA			
Designate Type of Completion	on - (X)	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Res'v
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	······································	ND CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	oad oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chcke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF
CAS WELL	1		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	<u> </u>	OIL CONSE	ERVATION COMMISSION
CERTIFICATE OF COMPLIANCE		<b>FER 7</b> 70%	
	Tubing Pressure (shut-in)  CE  regulations of the Oil Conservation with and that the information gives	Casing Pressure (Shut-in)  OIL CONSE	Choke Size  ERVATION COMMISSION

7	Drigital Signed by	
	G. L. TON	
	(Signature)	
Area Adm	inistrative Su	pervisor

(Title)

28, 1973 (Date) December

PETROLEUM ENGINEER DIST. NO. 3

TITLE \_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.