DISTRIBUTION BAIN: A FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

4 NMOCC

1 Compass Denver

1 El Paso Products

l File

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

						Farmington,	New Mexico	••••••	4-11-62 (Date)
WE ARE	HEREE	Y RE	QUESTI	NG AN ALLO	WABLE FO	R A WELL KN	NOWN AS:		(220)
							1–3 , in	NE	1/4SW 1/4.
(7	Company	or Ope	rator)		(Lease)				
Unit I	Letter	, Sec	3	, T26N	, R 7¥	, NMPM.,	Basin - Dal	cota	Pool
Rio	Arribe		·····	County. Da	te Spudded	7-20-61	Date Drilling	Completed	8-14-61
			cation:	Elevetion			Depth 7415		
D	C	В	A	Top Oil/Gas	Pay 7104	Name	of Prod. Form.	Dakota	
				PRODUCING IN	TERVAL -				
E	F	G	H	Perforations	7104-7116	7196-7210	7222-7229, 7	2 <i>44<u>-</u>72</i> 70	7320-7326
	F	ď				- Depth	ng Shoe 7/15	Depth	•
			<u> </u>	OIL WELL TES	<u> </u>		, ,		
L	K	J	I	Natural Prod	- . Test:	bbls.oil,	bbls water i	n hrs.	Choke min. Size
1	X						er recovery of volu		
М	N	0	P				bbls water in	·	Choke
l				GAS WELL TES					
	<u></u>	····	الــــــــــــــــــــــــــــــــــــ		=	ME /5		.	
Fulding Co	(FOOTAGE	E) L Gemer	nting Recor	_			Day; Hours flowed _		Size
Size	Fo		Sax				(c.):		
				li .			MC AOF MC		
9 5/8	212	-	150	Choke Size	Me thoo	cr resting:	he point back	bresan	
5 1/2	7/21	-05	1224 mi	Acid or Fract	ure Treatment	(Give amounts of	materials used, so	uch as acid,	water, oil, and
_		- 1	ACCES OU	Casino	Tubing	Date first	new 74,00	A)F-6G	
1 1/2	7242	7242.5		Press.	Press2	Date first oil run to	tanks		
				Oil Transport	ter				TE
		1		Gas Transport	er EPNG	Co.			4 40/-
lemarks:.								ALULI	
			••••••••••	•••••	•••••			a4	7.1406
								~~	IN. S
I here	eby certi	fy tha	it the info	rmation given	above is true	and complete to	the best of my kn	dwighter DI	ST. 8
pproved	APR1	219	62		, 19				
						_ 0	riginal signed l	оу Т. А. D)uga n
OIL CONSERVATION COMMISSION						Ву:	(Signatu	ıre)	
೧	cinal S		il www	D 0		Title Cor	asulting Engi	n ear	
by: Original Signed by W. B. Smith Citle DEPUTY OIL & GAS INSPECTOR DIST. NO. 3					ă	Send	l Communications	regarding v	vell to:
itle DEP	WIY UIL	<u>८</u> ७	as inspec	TUK DIST. NO	. 3		A. Dugan		
							07 N. Dustin rminaton. New	Mexico	