

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 03551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "E"

9. WELL NO.

87

10. FIELD AND POOL, OR WILDCAT

South Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 4, 26 North 6 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1795' F/S and 1510' F/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6473 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9-29-86 A Bradenhead Test was run this date that indicates a leak in 5 1/2" Casing.

5 1/2" 17# H-40 Casing was cemented at 2916' with 200 sacks,
(236 Cu. Ft.) 11-28-51.
Calculated top of cement 1650'. Alamo water sand 2308' to 2405'.

We proposed to pull 1" tubing now in well, set BP 2700' +, then
test casing with packer to find leak.

We propose to run Bond Log to determine top of cement, then perforate
2 holes at top of cement, then cement from top of cement to surface by
circulating and squeezing.

No new surface to be disturbed.

BLM will be notified when cementing is to be done.

Starting date 10-3-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Veyan

TITLE

Superintendent

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 10-1-86

DATE

John M. Skellern

*See Instructions on Reverse Side