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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 NMOCC

1 File

1 Occidental

New Well
Recompletion

1 Northwest Prod.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

April 10, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Occidental Petroleum Corp. Well No. W 4-6, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

X Unit Letter, Sec. 6, T. 26N, R. 5W, NMPM, ~~Blanco~~ Mesaverde Pool

Rio Arriba County. Date Spudded 11-4-61 Date Drilling Completed 12-7-61

Please indicate location:

Elevation 6672 Total Depth 7705 PBD 7700

Top Oil/Gas Pay 1966 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 5166-5178, 5190-5526, 5531-5564, 1966-1970, 1991-5010, 5028-5048

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2876 AOP MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: One Point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal acid, 130,000 gal water, 20-40 ad, 231,400 gal water

Casing Tubing Date first new Press. 1107 Press. 1060 oil run to tanks

Oil Transporter

Gas Transporter

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4	196.47	175
7 5/8	3476.95	200
5 1/2	4373.31	225
1 1/4	5557.44	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 13 1962 April 10, 1962

Occidental Petroleum Corp.
(Company or Operator)

Original signed by T. A. Dugan
By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title Consulting Engineer
Send Communications regarding well to:

Name Occidental Petroleum Corp.
1007 N. Dustin

Address Farmington, New Mexico

