## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must reported on 15.025 psia at 60° Fahrenheit.

						(Place)		·····	(Date)
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I				Test After Ac	cid or Fractur	e Treatment (after m	ecovery of volum	ne of oil eau	al to volume of
M	N	0	P	load oil used	., <b>35</b> ,	bls.oil,	ble water in	24 -	Choke pu
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			<u> </u>	GAS WELL TEST	= -				
				. Natural Prod.	Test:	MCF/Day;	Hours flowed	Choke	Size
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STATE OF NE	Y CEXICO
OIL CONSTRVATION	\$3,14:8S10
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SANTA FE	
FILE U.S.G.S.	12 6
LAND OFFICE TRANSPORTER OIL	
PROBATION OFFICE	
OPERATOR	