

Initial Deliverability  
Test

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA  
EXCEPT BARKER DOME STORAGE AREA)

Pool Wildcat Formation Graneros-Dakota County El Arriba  
Purchasing Pipeline Pacific Northwest Pipeline Corporation Date Test Filed 6-21-57  
Operator Northwest Production Corp. Lease "H" Well No. 4-6  
Unit 11 Sec. 6 Twp. 26N Rge. 4W Pay Zone: From 8090 To 8164  
Casing: OD 5 1/2 WT. 15.5 lb Set At 8375 Tubing: OD 2-3/8 WT. 4.7 T. Perf. 17  
Produced Through: Casing 17 Tubing X Gas Gravity: Measured .670 Estimated           
Date of Flow Test: From 3-17-57 To 3-23-57 \* Date S.I.P. Measured 2-23-57  
Meter Run Size 2" Orifice Size          Type Chart          Type Taps         

OBSERVED DATA

Flowing casing pressure (Dwt)          psig + 12 =          psia (a)  
Flowing tubing pressure (Dwt)          psig + 12 =          psia (b)  
Flowing meter pressure (Dwt)          psig + 12 =          psia (c)  
Flowing meter pressure (meter reading when Dwt. measurement taken:  
Normal chart reading          psig + 12 =          psia (d)  
Square root chart reading (          )<sup>2</sup> x spring constant          =          psia (d)  
Meter error (c) - (d) or (d) - (c)          ±          =          psi (e)  
Friction loss, Flowing column to meter:  
(b) - (c) Flow through tubing; (a) - (c) Flow through casing          =          psi (f)  
Seven day average static meter pressure (from meter chart):  
Normal chart average reading 103 psig + 12 = 317 psia (g)  
Square root chart average reading (          )<sup>2</sup> x sp. const.          =          psia (g)  
Corrected seven day avge. meter press. (p<sub>f</sub>) (g) + (e)          =          psia (h)  
P<sub>t</sub> = (h) + (f)          = 317 psia (i)  
Wellhead casing shut-in pressure (Dwt) 1033 psig + 12 = 1067 psia (j)  
Wellhead tubing shut-in pressure (Dwt) 2074 psig + 12 = 2106 psia (k)  
P<sub>c</sub> = (j) or (k) whichever well flowed through          = 2106 psia (l)  
Flowing Temp. (Meter Run)          °F + 460          =          ° Abs (m)  
P<sub>d</sub> = 1/2 P<sub>c</sub> = 1/2 (l)          = 1053 psia (n)

Q = 1,277 X  $\left( \frac{\text{FLOW RATE CALCULATION}}{\sqrt{(c)}} = \frac{\sqrt{(d)}}{\sqrt{(d)}} \right)^* = \text{MCF/da}$   
(integrated)

DELIVERABILITY CALCULATION

D = Q 1,277  $\left[ \frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n = \text{MCF/da.}$   
3326.427 0.8317 = 1,008

SUMMARY

P<sub>c</sub> = 2106 psia Company Northwest Production Corp.  
Q = 1277 Mcf/day By Ray Phillips RAY PHILLIPS  
P<sub>w</sub> = 361.5 psia Title Asst. Mgr. Prod. Operations  
P<sub>d</sub> = 1053 psia Witnessed by           
D = 1008 Mcf/day Company         

\* This is date of completion test.  
\* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e <sup>-S</sup> )	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-S</sup> ) R <sup>2</sup>	P <sub>t</sub> <sup>2</sup> (Column i)	P <sub>t</sub> <sup>2</sup> + R <sup>2</sup>	P <sub>w</sub>
3540	0.333	144.144	48.000	267.289	315.289	361.5

